

DIVISION OF WATER AND AUDITS

Advice Letter Cover Sheet

Utility Name: Del Oro Water Co. **Date Filed:** 8/11/2024
[District Name]: [ALL Districts]
CPUC Utility #: WTB 61 **Protest Deadline (20th Day):** 8/31/2024
Advice Letter #: 546 **Review Deadline (30th Day):** 9/11/2024
Tier: 2 **Req. Effective Date:** 9/11/2024

Authorization for Filing:
Compliance Filing:

Description: Uncollected revenue from 2023 General Rate Case
Camp Fire Refund Credit to Customers

Utility Contact: Janice Hanna
Phone: (530) 809-3960
Email: jeh@corporatecenter.us

Alternate: Bob Fortino
Phone: (530) 809-3970
Email: corp.ceo@corporatecenter.us

DWA USE ONLY

Date

Staff

Comments

_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

ACCEPTED

WITHDRAWN

REJECTED

Signature: _____

Comments: _____

Date: _____



August 11, 2024

Advice Letter No. 546

TO THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Del Oro Water Company, Inc. (DOWC) hereby transmits Advice Letter No. 546 for filing on behalf of all DOWC Districts (DISTRICTS) requesting reimbursement of the uncollected revenue in the amount of \$1,023,702.46 for its General Metered Rate Service from March 9, 2023 through July 11, 2024, the time period between which the Interim Rate Increase and the 2023 General Rate Case Increase became effective.

In accordance with the California Public Utilities Commission Resolution No. W-5275 [**Exhibit A**], the following changes in its tariff schedules are attached hereto:

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Schedule No.</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
___-W	Residential Metered Service (Cont.)	AR-2	2396-W
___-W	Residential Metered Service (Cont.) Arbuckle District	AR-2	New
___-W	Metered Service (Cont.) Benbow District	BN-1	New
___-W	General Metered Service (Cont.) Black Butte District	BB-1	2398-W
___-W	General Metered Service (Cont.)	BT-1	2399-W
___-W	General Metered Service (Cont.)	BT-1	New
___-W	Irrigation Service (Cont.)	BT-2	2400-W
___-W	Irrigation Service (Cont.) Buzztail District	BT-2	New
___-W	Monthly General Metered Service (Cont.) California Pines District	CP-1	New
___-W	Annual General Metered Service (Cont.) Country Estates District	CE-1A	2403-W
___-W	Annual General Metered Service(Cont) Ferndale District	FD-1	New



Del Oro Water Company, Inc.
 Advice Letter No. 547 DOWC Interim Rate Increase – Camp Fire Refund
 Page Two

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Schedule No.</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
___-W	General Metered Service(Cont) Hat Creek District	HC-1	2259-W
___-W	General Metered Service (Cont.) Johnson Park District	JP -1A	New
___-W	Annual General Metered Service (Cont.)	LM-1	2406-W
___-W	Annual General Metered Service (Cont.) Larkspur Meadows District	LM-1	New
___-W	General Metered Service (Cont.) Lime Saddle District	LS-1A	2407-W
___-W	Annual General Metered Service (Cont.) Magalia District	MD-1A	2408-W
___-W	General Metered Service (Cont.) Metropolitan District	MP-1	2409-W
___-W	General Metered Service (Cont.)	ML-1A	2410-W
___-W	Flat Rate Service Mt. Lassen District	ML-2A	2411-W
___-W	Annual General Metered Service (Cont.) Paradise Pines District	PP-1A	2412-W
___-W	General Metered Service (Cont.)	RI-1	2435-W
___-W	Irrigation Service River Island District	RI-3	2414-W
___-W	Annual General Metered Service (Cont.)	SB-1	2415-W
___-W	Annual General Metered Service (Cont.) Stirling Bluffs District	SB-1	New



Del Oro Water Company, Inc.
 Advice Letter No. 546 DOWC Interim Rate Increase – Camp Fire
 Refund Page Three

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Schedule No.</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
____-W	Annual General Metered Service (Cont.) Strawberry District	ST-1A	New
____-W	General Metered Service (Cont.) Traver District	TR-1	2417-W
____-W	Monthly General Metered Service (Cont.) Tulare District	TU-1	New
____-W	Table of Contents (Cont.)		2558-W
____-W	Table of Contents (Cont.)		2559-W
____-W	Table of Contents (Cont.)		2570-W
____-W	Table of Contents (Cont.)		2569-W
____-W	Table of Contents		2571-W

Purpose

Uncollected Revenues

The DISTRICTS of the Utility hereby request a one-time surcharge to recover \$1,022,115.34, the amount of uncollected revenues for Metered customers, in the amount as presented in **[Exhibit B]**, from March 9, 2023 through July 11, 2024, the period of time between the Interim and Statewide General Rate Increases.

Effective with Commission approval of the GRC on July 11, 2024, DOWC was granted a Statewide General Rate Increase producing additional annual revenues of \$1,034,202 for test year 2023. The difference between that granted in the Interim Rate increase and the General Rate Increase resulted in a shortfall of \$1,023,702.46 over the sixteen (16) month time period.



Del Oro Water Company, Inc.
 Advice Letter No. 546 DOWC Interim Rate Increase – Camp Fire Refund
 Page Four

Camp Fire PGE Litigation Funds

To assist with DOWC’s revenue shortfalls from the Camp Fire, Resolution W-5193 established a Statewide \$10.54 Monthly Surcharge for 12 months and Resolution W-5220 extended the surcharge for 3 months until the General Rate Case became effective on August 11, 2020.

DOWC has received from PGE, litigation settlement funds. A portion of these funds will be used to credit all our customer’s accounts in the amount of \$77.37 per customer which totals \$536,533.00. This credit is returning a portion of the Statewide \$10.54 Monthly Surcharge that was paid over the sixteen months in 2020.

Request

By this filing, the DISTRICTS of the Utility are requesting permission to impose a one-time surcharge for Metered customers for the General Rate increase shortfall and a one-time credit from the PG&E Litigation Funds over approximately eighteen (18) billing cycles as outlined in and in new Special Condition, General Metered Service Tariff Sheets. The following is a breakdown of the surcharge and credit by DISTRICT:

		Total Uncollected Surcharge	Uncollected Surcharge Per Customer	Surcharge Per Month	Camp Fire Credit Per Customer	Credit Per Per Month
Arbuckle	DOWCAR	\$3,514.65	\$62.76	\$3.49	(\$77.37)	(\$4.30)
Benbow - Zone 1	DOWCBN	(\$2,922.02)	(\$33.98)	(\$1.89)	(\$77.37)	(\$4.30)
Benbow - Zone 2&3	DOWCBN	(\$6,459.73)	(\$280.86)	(\$15.60)	(\$77.37)	(\$4.30)
Black Butte	DOWCBB	\$8,460.95	\$100.73	\$5.60	(\$77.37)	(\$4.30)
Buzztail	DOWCBT	\$1,742.81	\$58.09	\$3.23	(\$77.37)	(\$4.30)
Buzztail Irrigation	DOWCBT	\$493.37	\$493.37	\$27.41	(\$77.37)	(\$4.30)
California Pines	DOWCCP	\$10,540.15	\$38.05	\$2.11	(\$77.37)	(\$4.30)
Country Estates	DOWCCE	\$16,350.40	\$181.67	\$10.09	(\$77.37)	(\$4.30)
Ferndale	DOWCFD	\$125,592.37	\$162.68	\$9.04	(\$77.37)	(\$4.30)
Hatcreek	DOWCHC	(\$10,328.86)	(\$156.50)	(\$8.69)	(\$77.37)	(\$4.30)
Johnson Park	DOWCJP	\$16,754.17	\$60.92	\$3.38	(\$77.37)	(\$4.30)
Larkspur Meadows	DOWCLM	\$1,139.04	\$34.52	\$1.92	(\$77.37)	(\$4.30)
Lime Saddle	DOWCLS	\$71,553.21	\$264.03	\$14.67	(\$77.37)	(\$4.30)
Magalia	DOWCMD	\$25,683.78	\$229.32	\$12.74	(\$77.37)	(\$4.30)
Metropolitan	DOWCMP	\$1,302.61	\$46.52	\$2.58	(\$77.37)	(\$4.30)
Mt. Lassen	DOWCML	\$927.87	\$84.35	\$4.69	(\$77.37)	(\$4.30)



Del Oro Water Company, Inc.
 Advice Letter No. 546 DOWC Interim Rate Increase – Camp Fire
 Refund Page Five

		Total Uncollected Surcharge	Uncollected Surcharge Per Customer	Surcharge Per Month	Camp Fire Credit Per Customer	Credit Per Per Month
Mt. Lassen Flat Rate	DOWCML	\$24,238.72	\$200.32	\$11.13	(\$77.37)	(\$4.30)
Paradise Pines	DOWCPP	\$597,566.47	\$181.58	\$10.09	(\$77.37)	(\$4.30)
River Island	DOWCRI	\$34,562.00	\$89.86	\$4.99	(\$77.37)	(\$4.30)
River Island Irrigation	DOWCRI	(\$4,824.81)	(\$155.64)	(\$8.65)	(\$77.37)	(\$4.30)
Stirling Bluffs	DOWCSB	\$19,491.09	\$124.94	\$6.94	(\$77.37)	(\$4.30)
Strawberry	DOWCST	\$78,735.49	\$201.37	\$11.19	(\$77.37)	(\$4.30)
Traver	DOWCTR	\$13,861.96	\$70.01	\$3.89	(\$77.37)	(\$4.30)
Tulare	DOWCTU	(\$4,273.23)	(\$37.82)	(\$2.10)	(\$77.37)	(\$4.30)
		<u>\$1,023,702.46</u>				

The CPUC staff will make a thorough investigation of the utility’s request. Following the investigation, the CPUC may grant the utility’s request in whole or in part, or may deny it. Customers who would like to call the CPUC’s attention to any problems concerning their water service, or who would like to provide any other information or comments regarding this requested change should do so by writing to the CPUC.

The Customer Notice will encourage customers to contact Del Oro at (530) 717-2500 or (877) 335-6764 with any questions regarding this DOWC Interim Rate Increase. In addition, there are two ways to respond to this notice. You may send a protest to the CPUC’s Water Division, and if you do, you must send a copy of the protest to DOWC, or you can send a response to the CPUC and mention “DOWC Uncollected Revenues Shortfall”.

File A Protest

A protest is a document stating that you object to the utility receiving all or some part of its request. If you wish to file a protest, you must state the facts constituting the grounds for the protest, how the advice letter affects you, and the reasons why you believe the whole advice letter, or part of it, is not justified.

If the protest requests an evidentiary hearing (an evidentiary hearing is a legal proceeding held before an administrative law judge at the Commission to obtain evidence), your protest must state the facts you would present at the evidentiary hearing to support your request for a complete or a partial denial of the advice letter. The filing of a protest does not ensure that an evidentiary hearing will be held. The decision whether or not to hold an evidentiary hearing will be based on the content of the protest.



Del Oro Water Company, Inc.

Advice Letter No. 546 DOWC Interim Rate Increase – Camp Fire Refund

Page Six

File a Response:

A response is a document that does not object to the request sought in the application, but nevertheless, presents information you believe would be useful to the Commission in acting on the application. Comments should mention that they pertain to the “DOWC Uncollected Revenues Shortfall”.

CPUC, Water Division
505 Van Ness Avenue
San Francisco, CA 94102
Fax: (415) 703-2655
E-Mail: water.division@cpuc.ca.gov

and

DOWC, Director of Community Relations
Drawer 5172
Chico, CA 95927
Fax: (530) 894-5405
E-Mail: CommunityRelations@delorowater.com

Protests and Responses must be sent no later than twenty (20) days after the date this notice was mailed. If you have not received a reply to your protest from the utility within 10 business days, contact Del Oro’s corporate offices at (530) 717-2500 or (877) 335-6764.

A notice of the surcharge and refund request by DISTRICT will be mailed to the consumers on August 15, 2024. **[Exhibit C]**

A copy of Del Oro Water Company’s filing may be inspected in its business office: 426 Broadway, Suite 301, Chico, California 95928 or at its website: www.delorowater.com. By calling (530) 717-2500 or (877) 335-6764, you may request a copy to be mailed to you. You will be billed for the copies at \$0.10 per page. Further information may be obtained from the utility at its business office or from the Commission at the above address.

This filing is made under the provisions of General Order No. 96-A.

Requested Effective Date

DOWC is submitting the attached as a Tier 2 filing and requests that it becomes effective at the earliest date in accordance with U-36-W.



Del Oro Water Company, Inc.
Advice Letter No. 546 DOWC Interim Rate Increase – Camp Fire Refund
Page Seven

Notice and Service

By way of mail and electronic submission, all customers and interested parties will be notified of the request for reimbursement of the uncollected revenues for the time period between the Interim Rate Increase and when the Statewide General Rate case became effective.

This filing will not cause withdrawal of service nor conflict with any other schedule or rule.

Del Oro Water Company, Inc.

Janice Hanna

JANICE HANNA

Director Corporate Accounting & Regulatory Affairs

Schedule No. AR-2
(Continued)

RESIDENTIAL METERED SERVICE

ARBUCKLE DISTRICT

SPECIAL CONDITIONS

4. The annual service charge applies to service during the 12 month period commencing January 1 and is due in advance. If a permanent resident of the area has been a customer of the utility for at least 12 months, the resident may elect, at the beginning of the calendar year, to pay prorated service charges in advance at intervals of less than one year in accordance with the utility's established billing periods.
5. The established billing cycle for water used is monthly.
6. The opening bill for metered service, except upon conversion from flat rate service, shall be established after the first day of any year, the portion of such annual charge applicable to the current year shall be determined by multiplying the annual charge by one three-hundred-sixty-fifth (1/365) of the number of days remaining in the calendar year. The balance of the payment of the initial charge shall be credited against the charges for the succeeding annual period. If service is not continued for at least one year after the date of initial service, no refund of the initial annual charges shall be due the customer.
7. The CPUC granted and approved on January 1, 2020, for the Arbutle District an Interim Rate Increase, followed by Resolution No. W-5229 dated August 6, 2020, granting a General Rate Increase and eliminating the \$10.54 Lost Revenue Surcharge. With approval of this Advice Letter No. 523, DOWCAR is granted reimbursement of the under-collected revenues in the amount of \$6,406.83 as a one-time surcharge over approximately forty-eight (48) billing cycles at \$2.38 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers.
8. The CPUC granted and approved on March 9, 2023, for the Arbutle District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCAR is granted reimbursement of the under-collected revenues in the amount of \$3,514.65 as a one-time surcharge over approximately eighteen (18) billing cycles at \$3.49 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers.

(N)
|
(N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. AR-2
(Continued)

RESIDENTIAL METERED SERVICE

ARBUCKLE DISTRICT

SPECIAL CONDITIONS

9. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at \$4.30 credit per month per customer. (N)
|
(N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. BN-1
(Continued)

METERED SERVICE
BENBOW DISTRICT

SPECIAL CONDITIONS

8. The CPUC granted and approved on March 9, 2023, for the Benbow District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCBN Zone 1 is granted reimbursement of the over-collected revenues in the amount of \$2,922.02 as a one-time credit over approximately eighteen (18) billing cycles at \$1.89 per customer per month, or until the net shortfall is reimbursed. (N)
- DOWCBN – Zone 2 & 3 is granted reimbursement of the over-collected revenues in the amount of \$6,459.73 as a one-time credit over approximately eighteen (18) billing cycles at \$15.60 per customer per month, or until the net shortfall is reimbursed.
- If over-collection of funds occurs, a credit will be issued to the customers. (N)
9. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at \$4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. BB-1
(Continued)

GENERAL METERED SERVICE

BLACK BUTTE DISTRICT

SPECIAL CONDITIONS

4. All bills are subject to reimbursement fee set forth on Schedule No. UF.
5. A late charge will be imposed per Schedule No. LC.
6. In accordance with Section 2714 of the Public Utilities Code, if a tenant in a rental unit leaves owing the company, service to subsequent tenants in that unit will, at the company's option, be furnished on the account of the landlord or property owner.
7. The CPUC granted and approved on January 1, 2020, for the Black Butte District an Interim Rate Increase, followed by Resolution No. W-5229 dated August 6, 2020, granting a General Rate Increase and eliminating the \$10.54 Lost Revenue Surcharge. With approval of this Advice Letter No. 523, DOWCBB is granted reimbursement of the under-collected revenues in the amount of \$10,445.54 as a one-time surcharge over approximately forty-eight (48) billing cycles at \$2.56 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers.
8. The CPUC granted and approved on March 9, 2023, for the Black Butte District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCBB is granted reimbursement of the under-collected revenues in the amount of \$8,460.95 as a one-time surcharge over approximately eighteen (18) billing cycles at \$5.60 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. (N)
9. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at \$4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. BT-1
(Continued)

GENERAL METERED SERVICE

BUZZTAIL DISTRICT

SPECIAL CONDITIONS

3. The opening bill for metered service, except upon conversion from flat rate service, shall be established after the first day of any year, the portion of such annual charge applicable to the current year shall be determined by multiplying the annual charge by one three-hundred-sixty-fifth (1/365) of the number of days remaining in the calendar year. The balance of the payment of the initial annual charge shall be credited against the charges for the succeeding annual period. If service is not continued for at least one year after the date of initial service, no refund of the initial annual charges shall be due the customers.
4. All bills are subject to reimbursement fee set forth on Schedule No. UF.
5. A late charge will be imposed per Schedule No. LC.
6. In accordance with Section 2714 of the Public Utilities Code, if a tenant in a rental unit leaves owing the company, service to subsequent tenants in that unit will, at the company's option, be furnished on the account of the landlord or property owner.
7. Connection fees were previously established at \$10,000.00 by Buzztail Community Service District Board of Directors.
8. The CPUC granted and approved on January 1, 2020, for the Buzztail District an Interim Rate Increase, followed by Resolution No. W-5229 dated August 6, 2020, granting a General Rate Increase and eliminating the \$10.54 Lost Revenue Surcharge. With approval of this Advice Letter No. 523, DOWCBT is granted reimbursement of the under-collected revenues in the amount of \$3,152.10 as a one-time surcharge over approximately forty-eight (48) billing cycles at \$2.26 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers.
9. The CPUC granted and approved on March 9, 2023, for the Buzztail District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCBT is granted reimbursement of the under-collected revenues in the amount of \$1,742.81 as a one-time surcharge over approximately eighteen (18) billing cycles at \$3.23 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. BT-1
(Continued)

GENERAL METERED SERVICE

BUZZTAIL DISTRICT

SPECIAL CONDITIONS

10. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, (N)
a portion of the PGE settlement litigation funds will be distributed to all customer
accounts in the amount of \$77.37 per customer refunded over approximately eighteen |
(18) billing cycles at \$4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. BT-2
(Continued)

IRRIGATION SERVICE
BUZZTAIL DISTRICT

SPECIAL CONDITIONS

4. This service is secondary and a reserve for fire inspection and the utility must be given 24 hours notice before each irrigation. In the event that insufficient water is available for all irrigation users to be served at the same time, rotation of use may be required.
5. In accordance with Section 2714 of the Public Utilities Code, if a tenant in a rental unit leaves owing the company, service to subsequent tenants in that unit will, at the company's option, be furnished on the account of the landlord or property owner.
6. Each property owner shall be responsible to install back-flow device on domestic supply per Water Co. Requirements.
7. All bills are subject to reimbursement fee set forth on Schedule No. UF.
8. A late charge will be imposed per Schedule No. LC.
9. The CPUC granted and approved on January 1, 2020, for the Buzztail District an Interim Rate Increase, followed by Resolution No. W-5229 dated August 6, 2020, granting a General Rate Increase and eliminating the \$10.54 Lost Revenue Surcharge. With approval of this Advice Letter No. 523, DOWCBT is granted reimbursement of the under-collected revenues in the amount of \$68.09 as a one-time surcharge over approximately forty-eight (48) billing cycles at \$1.42 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers.
10. The CPUC granted and approved on March 9, 2023, for the Buzztail District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCBT is granted reimbursement of the under-collected revenues in the amount of \$493.37 as a one-time surcharge over approximately eighteen (18) billing cycles at \$27.41 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers.

(N)
|
(N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. BT-2
(Continued)

IRRIGATION SERVICE

BUZZTAIL DISTRICT

SPECIAL CONDITIONS

11. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, (N)
a portion of the PGE settlement litigation funds will be distributed to all customer
accounts in the amount of \$77.37 per customer refunded over approximately eighteen |
(18) billing cycles at \$4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. CP-1
(Continued)

CALIFORNIA PINES DISTRICT
MONTHLY GENERAL METERED SERVICE

SPECIAL CONDITIONS

9. The CPUC granted and approved on March 9, 2023, for the California Pines District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCCP is granted reimbursement of the under-collected revenues in the amount of \$10,540.15 as a one-time surcharge over approximately eighteen (18) billing cycles at \$2.11 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. (N)
10. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at \$4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. CE-1A
(Continued)

ANNUAL GENERAL METERED SERVICE
COUNTRY ESTATES DISTRICT

SPECIAL CONDITIONS

7. The CPUC granted and approved on January 1, 2020, for the Country Estates District an Interim Rate Increase, followed by Resolution No. W-5229 dated August 6, 2020, granting a General Rate Increase and eliminating the \$10.54 Lost Revenue Surcharge. With approval if this Advice Letter No. 523, DOWCCE is granted reimbursement of the under-collected revenues in the amount of \$10,445.54 as a one-time surcharge over approximately forty-eight (48) billing cycles at \$2.56 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers.
8. The CPUC granted and approved on March 9, 2023, for the Country Estates District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCCE is granted reimbursement of the under-collected revenues in the amount of \$16,350.40 as a one-time surcharge over approximately eighteen (18) billing cycles at \$10.09 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. (N)
9. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at \$4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. FD-1
(Continued)

ANNUAL GENERAL METERED SERVICE
FERNDALE DISTRICT

SPECIAL CONDITIONS

8. The CPUC granted and approved on March 9, 2023, for the Ferndale District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCFD is granted reimbursement of the under-collected revenues in the amount of \$125,592.37 as a one-time surcharge over approximately eighteen (18) billing cycles at \$9.04 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. (N)
9. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at \$4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. HC-1
(Continued)

GENERAL METERED SERVICE

HAT CREEK DISTRICT

SPECIAL CONDITIONS

1. The opening bill for metered service, except upon conversion from flat rate service, shall be established after the first day of any year, the portion of such annual charge applicable to the current year shall be determined by multiplying the annual charge by one three-hundred-sixty-fifth (1/365) of the number of days remaining in the calendar year. The balance of the payment of the initial annual charge shall be credited against the charges for the succeeding annual period. If service is not continued for at least one year after the date of initial service, no refund of the initial annual charges shall be due the customers.
2. All bills are subject to reimbursement fee set forth on Schedule No. UF.
3. A late charge will be imposed per Schedule No. LC.
4. In accordance with Section 2714 of the Public Utilities Code, if a tenant in a rental unit leaves owing the company, service to subsequent tenants in that unit will, at the company's option, be furnished on the account of the landlord or property owner.
5. The CPUC granted and approved on March 9, 2023, for the Hat Creek District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCHC is granted reimbursement of the over-collected revenues in the amount of \$10,328.86 as a one-time credit over approximately eighteen (18) billing cycles at \$8.69 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. (N)
6. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at \$4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. JP-1A
(Continued)

ANNUAL GENERAL METERED SERVICE
JOHNSON PARK DISTRICT

SPECIAL CONDITIONS

8. The CPUC granted and approved on March 9, 2023, for the Ferndale District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCJP is granted reimbursement of the under-collected revenues in the amount of \$16,754.17 as a one-time surcharge over approximately eighteen (18) billing cycles at \$3.38 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. (N)
9. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at \$4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. LM-1
(Continued)

ANNUAL GENERAL METERED SERVICE
LARKSPUR MEADOWS DISTRICT

SPECIAL CONDITIONS (Cont'd)

5. The annual service charge applies to service during the 12 month period commencing January 1 and is due in advance. If a permanent resident of the area has been a customer of the utility for at least 12 months, the resident may elect, at the beginning of the calendar year, to pay prorated service charges in advance at intervals of less than one year in accordance with the utility's established billing periods.
6. The established billing cycle for water used is monthly.
7. The opening bill for metered service, except upon conversion from flat rate service, shall be established after the first day of any year, the portion of such annual charge applicable to the current year shall be determined by multiplying the annual charge by one three-hundred-sixty-fifth (1/365) of the number of days remaining in the calendar year. The balance of the payment of the initial charge shall be credited against the charges for the succeeding annual period. If service is not continued for at least one year after the date of initial service, no refund of the initial annual charges shall be due the customer.
8. The CPUC granted and approved on January 1, 2020, for the Larkspur Meadows District an Interim Rate Increase, followed by Resolution No. W-5229 dated August 6, 2020, granting a General Rate Increase and eliminating the \$10.54 Lost Revenue Surcharge. With approval of this Advice Letter No. 523, DOWCLM is granted reimbursement of the under-collected revenues in the amount of \$1,407.93 as a one-time surcharge over approximately forty-eight (48) billing cycles at \$.86 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers.
9. The CPUC granted and approved on March 9, 2023, for the Larkspur Meadows District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCLM is granted reimbursement of the under-collected revenues in the amount of \$1,139.04 as a one-time surcharge over approximately eighteen (18) billing cycles at \$1.92 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. LM-1
(Continued)

ANNUAL GENERAL METERED SERVICE

LARKSPUR MEADOWS DISTRICT

SPECIAL CONDITIONS

10. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, (N)
a portion of the PGE settlement litigation funds will be distributed to all customer |
accounts in the amount of \$77.37 per customer refunded over approximately eighteen
(18) billing cycles at \$4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. LS-1A
(Continued)

ANNUAL GENERAL METERED SERVICE

LIME SADDLE DISTRICT

SPECIAL CONDITIONS

9. The CPUC granted and approved on March 9, 2023, for the Lime Saddle District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCLS is granted reimbursement of the under-collected revenues in the amount of \$71,553.21 as a one-time surcharge over approximately eighteen (18) billing cycles at \$14.67 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. (D)
(N)
10. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at 4.30 credit per month per customer. (N)
(N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. MD-1A
(Continued)

ANNUAL GENERAL METERED SERVICE

MAGALIA DISTRICT

SPECIAL CONDITIONS

7. Charge for Commitment of Future Service. By Decision No. 08-05-032, the Commission authorized the Utility to impose a surcharge (SRF Surcharge) for repayment of a State Revolving Fund Loan to fund the construction of the Regional Intertie Project authorized by that Decision. In lieu of the SRF Surcharge set forth in Schedule MD-1A, an Applicant for new service who does not wish to actually receive service at the time of application but rather seeks only a firm commitment by the utility to provide service at some date in the future, shall be assessed a one-time charge of equal to (a) the applicable monthly SRF Surcharge for the meter size for which a service commitment is sought times (b) 240 months. An applicant assessed the charge described herein shall not be subject to the SRF surcharge or the SRF Surcharge Connection Fee set forth in Schedule MD-1A when the applicant actually begins receiving water service.

Within each of the three districts all new customers [applicants] requesting service to any previously un-served premises will be charged a SRF Surcharge Connection Fee calculated as the total of the monthly surcharges applicable from the effective date of the original tariff schedule [May 30, 2008] authorizing the surcharge to the date of connection.

8. The CPUC granted and approved on March 9, 2023, for the Magalia District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCMD is granted reimbursement of the under-collected revenues in the amount of \$25,683.78 as a one-time surcharge over approximately eighteen (18) billing cycles at \$12.74 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. (D)
(D)
(N)
9. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at \$4.30 credit per month per customer. (N)
|
(N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. MP-1
(Continued)

GENERAL METERED SERVICE
METROPOLITAN DISTRICT

SPECIAL CONDITIONS

4. All bills are subject to reimbursement fee set forth on Schedule No. UF.
5. A late charge will be imposed per Schedule No. LC.
6. In accordance with Section 2714 of the Public Utilities Code, if a tenant in a rental unit leaves owing the company, service to subsequent tenants in that unit will, at the company's option, be furnished on the account of the landlord or property owner.
7. The CPUC granted and approved on January 1, 2020, for the Metropolitan District an Interim Rate Increase, followed by Resolution No. W-5229 dated August 6, 2020, granting a General Rate Increase and eliminating the \$10.54 Lost Revenue Surcharge. With approval of this Advice Letter No. 523, DOWCMP is granted reimbursement of the under-collected revenues in the amount of \$3,410.65 as a one-time surcharge over approximately forty-eight (48) billing cycles at \$2.54 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers.
8. The CPUC granted and approved on March 9, 2023, for the Metropolitan District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCMP is granted reimbursement of the under-collected revenues in the amount of \$1,302.61 as a one-time surcharge over approximately eighteen (18) billing cycles at \$2.58 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. (N)
9. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at \$4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. ML-1A
(Continued)

GENERAL METERED SERVICE

MT. LASSEN DISTRICT

SPECIAL CONDITIONS

4. In accordance with Section 2714 of the Public Utilities Code, if a tenant in a rental unit leaves owing the company, service to subsequent tenants in that unit will, at the company's option, be furnished on the account of the landlord or property owner.

5. This General Metered Service Rate Schedule is effective once residential customers are metered. (D)

6. The CPUC granted and approved on March 9, 2023, for the Mt. Lassen District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCML is granted reimbursement of the under-collected revenues in the amount of \$927.87 as a one-time surcharge over approximately eighteen (18) billing cycles at \$4.69 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. (N)

7. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at 4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. ML-2A
(Continued)

MONTHLY STAND-BY RATE
FLAT RATE SERVICE
MT. LASSEN DISTRICT

SPECIAL CONDITIONS

5. The schedule to remain in effect until the district is 100% metered.

6. The CPUC granted and approved on January 1, 2020, for the Mt. Lassen District an Interim Rate Increase, followed by Resolution No. W-5229 dated August 6, 2020, granting a General Rate Increase and eliminating the \$10.54 Lost Revenue Surcharge. With approval of this Advice Letter No. 523, DOWCML is granted reimbursement of the under-collected revenues in the amount of \$8,843.52 as a one-time surcharge over approximately forty-eight (48) billing cycles at \$1.44 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers.

7. The CPUC granted and approved on March 9, 2023, for the Mt. Lassen District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCML is granted reimbursement of the under-collected revenues in the amount of \$24,238.72 as a one-time surcharge over approximately eighteen (18) billing cycles at \$11.13 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. (N)

8. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at \$4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. PP-1A
(Continued)

ANNUAL GENERAL METERED SERVICE
PARADISE PINES DISTRICT

SPECIAL CONDITIONS

7. The CPUC granted and approved on January 1, 2020, for the Paradise Pines District an Interim Rate Increase, followed by Resolution No. W-5229 dated August 6, 2020, granting a General Rate Increase and eliminating the \$10.54 Lost Revenue Surcharge. With approval of this Advice Letter No. 523, DOWCPP is granted reimbursement of the under-collected revenues in the amount of \$384,261.66 as a one-time surcharge over approximately forty-eight (48) billing cycles at \$2.52 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers.
8. The CPUC granted and approved on March 9, 2023, for the Paradise Pines District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCPP is granted reimbursement of the under-collected revenues in the amount of \$597,566.47 as a one-time surcharge over approximately eighteen (18) billing cycles at \$10.09 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. (N)
9. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at 4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. RI-1
(Continued)

GENERAL METERED SERVICE
RIVER ISLAND DISTRICT

SPECIAL CONDITIONS

4. The CPUC granted and approved on January 1, 2020, for the River Island District an Interim Rate Increase, followed by Resolution No. W-5229 dated August 6, 2020, granting a General Rate Increase and eliminating the \$10.54 Lost Revenue Surcharge. With approval of this Advice Letter No. 523, DOWCRI is granted reimbursement of the under-collected revenues in the amount of \$47,747.55 as a one-time surcharge over approximately forty-eight (48) billing cycles at \$2.36 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers.
5. The DWSRF Surcharge is in addition to the water bill. The DWSRF Surcharge is specifically for the repayment of the Drinking Water State Revolving Fund Loan authorized by Resolution No. W-5245.
6. The DWSRF Surcharge rates are subject to periodic adjustment.
7. The DWSRF Surcharge rates to repay the loan shall last until the loan is fully paid.
8. The DWSRF Surcharge shall be deposited in a trustee account and shall be used only for the repayment of the loan authorized in Resolution No. W-5245.
9. The CPUC granted and approved on March 9, 2023, for the River Island District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCRI is granted reimbursement of the under-collected revenues in the amount of \$34,562.00 as a one-time surcharge over approximately eighteen (18) billing cycles at \$4.99 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. (N)
10. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at 4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. RI-3
(Continued)

IRRIGATION SERVICE
RIVER ISLAND DISTRICT

SPECIAL CONDITIONS

- | | |
|--|-----|
| | (D) |
| | (D) |
| 6. The CPUC granted and approved on March 9, 2023, for the River Island District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCRI is granted reimbursement of the over-collected revenues in the amount of \$4,824.81 as a one-time credit over approximately eighteen (18) billing cycles at \$8.65 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. | (N) |
| 7. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at \$4.30 credit per month per customer. | (N) |

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. SB-1
(Continued)

ANNUAL GENERAL METERED SERVICE
STIRLING BLUFFS DISTRICT

SPECIAL CONDITIONS

3. All bills are subject to the California Public Utilities Commission Reimbursement Fee reimbursement fee set forth on Schedule No. UF.
4. A late charge will be imposed per Schedule No. LC.
5. In accordance with Section 2714 of the Public Utilities Code, if a tenant in a rental unit leaves owing the company, service to the subsequent tenants in that unit will, at the company's option be, furnished of the account of the landlord or property owner.
6. The annual service charge applies to service during the 12 month period commencing January 1 and is due in advance. If a permanent resident of the area has been a customer of the utility for at least 12 months, the resident may elect, at the beginning of the calendar year, to pay prorated service charges in advance at intervals of less than one year in accordance with the utility's established billing periods.
7. The CPUC granted and approved on January 1, 2020, for the Stirling Bluffs District an Interim Rate Increase, followed by Resolution No. W-5229 dated August 6, 2020, granting a General Rate Increase and eliminating the \$10.54 Lost Revenue Surcharge. With approval of this Advice Letter No. 523, DOWCSB is granted reimbursement of the under-collected revenues in the amount of \$17,814.47 as a one-time surcharge over approximately forty-eight (48) billing cycles at \$2.38 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers.
8. The CPUC granted and approved on March 9, 2023, for the Stirling Bluffs District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCSB is granted reimbursement of the under-collected revenues in the amount of \$19,491.09 as a one-time surcharge over approximately eighteen (18) billing cycles at \$6.94 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers.

(N)
|
(N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. SB-1
(Continued)

ANNUAL GENERAL METERED SERVICE

STIRLING BLUFFS DISTRICT

SPECIAL CONDITIONS

9. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, (N)
a portion of the PGE settlement litigation funds will be distributed to all customer
accounts in the amount of \$77.37 per customer refunded over approximately eighteen |
(18) billing cycles at \$4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. ST-1
(Continued)

ANNUAL GENERAL METERED SERVICE
STRAWBERRY DISTRICT

SPECIAL CONDITIONS

8. The CPUC granted and approved on March 9, 2023, for the Strawberry District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCST is granted reimbursement of the under-collected revenues in the amount of \$78,735.49 as a one-time surcharge over approximately eighteen (18) billing cycles at \$11.19 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. (N)
9. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at \$4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. TR-1
(Continued)

TRAVER DISTRICT
GENERAL METERED SERVICE

SPECIAL CONDITIONS All bills are subject to reimbursement fee set forth in Schedule No. UF.

5. A late charge will be imposed per Schedule No. LC.
6. In accordance with Section 2714 of the Public Utilities Code, if a tenant in a rental unit leaves owing the company, service to the subsequent tenants in that unit will, at the company's option be, furnished of the account of the landlord or property owner.
7. The CPUC granted and approved on January 1, 2020, for the Traver District an Interim Rate Increase, followed by Resolution No. W-5229 dated August 6, 2020, granting a General Rate Increase and eliminating the \$10.54 Lost Revenue Surcharge. With approval of this Advice Letter No. 523, DOWCTR is granted reimbursement of the under-collected revenues in the amount of \$23,484.72 as a one-time surcharge over approximately forty-eight (48) billing cycles at \$2.45 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers.
8. The CPUC granted and approved on March 9, 2023, for the Traver District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCTR is granted reimbursement of the under-collected revenues in the amount of \$13,861.96 as a one-time surcharge over approximately eighteen (18) billing cycles at \$3.89 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. (N)
9. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at \$4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

Schedule No. TU-1
(Continued)

MONTHLY GENERAL METERED SERVICE

TULARE DISTRICT

SPECIAL CONDITIONS

8. The CPUC granted and approved on March 9, 2023, for the Tulare District an Interim Rate Increase, followed by Resolution No. W-5275 dated July 11, 2024, granting a General Rate Increase. With approval of this Advice Letter No. 547, DOWCTU is granted reimbursement of the over-collected revenues in the amount of \$4,273.23 as a one-time credit over approximately eighteen (18) billing cycles at \$2.10 per customer per month, or until the net shortfall is reimbursed. If over-collection of funds occurs, a credit will be issued to the customers. (N)
9. Per Resolution W-5275, dated July 11, 2024, and the statement made on page 15, a portion of the PGE settlement litigation funds will be distributed to all customer accounts in the amount of \$77.37 per customer refunded over approximately eighteen (18) billing cycles at \$4.30 credit per month per customer. (N)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Director, Corporate Accounting

Resolution No. _____

TABLE OF CONTENTS

(Cont.)

SUBJECT MATTER OF SHEET

P.U.C. SHEET NO.

Service area Maps:

Arbuckle District	925-W
Benbow District	2206-W
Black Butte District	1822-W
Buzztail District	1843-W
California Pines District – Pine Flat Service Area	1504-W, 1505-W
California Pines District – Pine Mountain Service Area	1506-W
Country Estates District	484-W, 485-W
Ferndale District	404-W
Hat Creek District	2257-W
Johnson Park District	444-W
Larkspur Meadows District	2075-W
Lime Saddle District	288-W
Magalia District	349-W
Metropolitan District	1181-W
Mt. Lassen District	829-W, 839-W
Paradise Pines District	122-W, 123-W, 124-W, 237-W, 144-W, 228-W
River Island District, Territories I and II	2264-W, 873-W
Stirling Bluffs District	680-W
Strawberry District	711-W
Traver District	1833-W
Tulare District – East Plano Service Area	1551-W
Tulare District – Grandview Gardens Service Area	1552-W

Rate Schedules:

Arbuckle District

Schedule No. AR-2, Residential Metered Service 2535-W, ____-W, ____-W (C) (N)

Benbow District

Schedule No. BN-1, Metered Service 2536-W, 2397-W, ____-W (N)

Schedule No. BN-4, Private Fire Protection Service 2096-W

Schedule No. BN-5PR, Private Fire Hydrant Service 2097-W

Schedule No. BN-F, Facilities Fees 2098-W

(To be issued by utility)

Issued By

(To be issued by P.U.C.)

Advice Letter No. 546

Janice Hanna

Date Filed _____

Decision No. _____

Director, Corporate Accounting & Regulatory Affairs

Effective _____

Resolution No. _____

TABLE OF CONTENTS
 (Cont.)

<u>SUBJECT MATTER OF SHEET</u>	<u>P.U.C. SHEET NO.</u>
Rate Schedules (cont.):	
Black Butte District	
Schedule No. BB-1A, Annual General Metered Service	2537-W, ____-W (C)
Buzztail District	
Schedule No. BT-1, General Metered Service	2538-W, ____-W, ____-W (C) (N)
Schedule No. BT-2, Irrigation Service	2539-W, ____-W, ____-W (C) (N)
California Pines District	
Schedule No. CP-1A, Monthly General Metered Service	2540-W, 2401-W, ____-W (N)
Country Estates District	
Schedule No. CE-1A, Annual General Metered Service	2541-W, 2402-W, ____-W (C)
Ferndale District	
Schedule No. FD-1A, Annual General Metered Service	2542-W, 2404-W, ____-W (N)
Schedule No. FD-4, Private Fire Protection Service	407-W, 408-W
Hat Creek District	
Schedule No. HC-1, General Metered Service	2543-W, ____-W (C)
Johnson Park District	
Schedule No. JP-1A, Annual General Metered Service	2544-W, 2405-W, ____-W (N)
Schedule No. JP-F, Facilities Fees	902-W
Larkspur Meadows District	
Schedule No. LM-2, Residential Flat Rate Service	2545-W, ____-W, ____-W (C) (N)
Lime Saddle District	
Schedule No. LS-1A, Annual Metered Service	2546-W, 1958-W, 1358-W, (C)
	1413-W, ____-W
Schedule No. LS-F, Facilities Fee	2175-W, 2176-W

(To be issued by utility)

Issued By

(To be issued by P.U.C.)

Advice Letter No. 546
 Decision No. _____

Janice Hanna
Director, Corporate Accounting & Regulatory Affairs

Date Filed _____
 Effective _____
 Resolution No. _____

TABLE OF CONTENTS

(Cont.)

SUBJECT MATTER OF SHEET

P.U.C. SHEET NO.

Rate Schedules (cont.):

Magalia District

Schedule No. MD-1A, General Metered Service 2547-W, 2036-W, ____-W (C)

Metropolitan District

Schedule No. MP-1, General Metered Service 2548-W, ____-W (C)

Mt. Lassen District

Schedule No. ML-1A, Annual General Metered Service 2549-W, ____-W (C)

Schedule No. ML-2A, Monthly Stand-By Rate Flat Rate Service 2550-W, ____-W (C)

Schedule No. ML-MHF, Meter Hook-Up Fee 845-W

Paradise Pines District

Schedule No. PP-1A, Annual General Metered Service 2551-W, 1446-W, ____-W (C)

River Island District

Schedule No. RI-1, General Metered Service 2552-W, ____-W (C)

Schedule No. RI-2DWSRFL Undeveloped Lot Charge 2436-W

Schedule No. RI-3, Irrigation Service 2553-W, ____-W (C)

Stirling Bluffs District

Schedule No. SB-1, Metered Service 2554-W, ____-W, ____-W (C) (N)

Schedule No. SB-9M, Tank Truck Water Service 683-W

Schedule No. LIRA, SB, Low Income Ratepayer Assistance 2563-W, 2564-W

(To be issued by utility)

Issued By

(To be issued by P.U.C.)

Advice Letter No. 546

Janice Hanna

Date Filed _____

Decision No. _____

Director, Corporate Accounting & Regulatory Affairs

Effective _____

Resolution No. ____

TABLE OF CONTENTS

(Cont.)

SUBJECT MATTER OF SHEET

P.U.C. SHEET NO.

Strawberry District

Schedule No. ST-1A, Annual Metered Service	2555-W, 2416-W	(C)
Schedule No. ST-F, Facilities Fees	737-W	
Schedule No. LIRA, ST, Low Income Ratepayer Assistance	2565-W, 1876-W	

Traver District

Schedule No. TR-1, General Metered Service	2556-W, ____-W	(C)
Schedule No. TR-2, Residential Flat Rate Service	2032-W	

Tulare District

Schedule No. TU-1, Monthly General Metered Service	2557-W, 2418-W, ____-W	(N)
--	------------------------	-----

All Districts

Schedule No. UF, Surcharge to Fund PUC Reimbursement Fee	2532-W	
Schedule No. LC, Late Payment Charge	2273-W	
Schedule No. 14.1 Water Shortage Contingency Plan with Staged Mandatory Reductions and Drought Surcharges	2439-W, 2440-W, 2441-W, 2442-W 2443-W, 2444-W, 2445-W, 2446-W 2447-W, 2448-W, 2449-W, 2450-W 2451-W, 2452-W, 2453-W, 2454-W 2455-W, 2456-W, 2457-W, 2458-W 2459-W, 2460-W	

(To be issued by utility)

Issued By

(To be issued by P.U.C.)

Advice Letter No. 546
 Decision No. _____

Janice Hanna
Director, Corporate Accounting & Regulatory Affairs

Date Filed _____
 Effective _____
 Resolution No. _____

TABLE OF CONTENTS

The following listed tariff sheets contain all effective rates and rules affecting the charges and services of the utility, together with other pertinent information.

SUBJECT MATTER OF SHEET

P.U.C. SHEET NO.

Title Page	2253-W	
Table of Contents	____-W	(C)
	2268-W	
	2490-W	
	____-W	(C)
	____-W	(C)
	____-W	(C)
	____-W	(C)
	2489-W	
	2568-W	

(To be inserted by utility)

Issues By

(To be inserted by P.U.C.)

Advice Letter No. 546

Date Filed _____

Decision No. _____

JANICE HANNA

Effective _____

Resolution No. _____

Director, Corporate Accounting & Regulatory Affairs

CERTIFICATE OF SERVICE

I certify that I have by mail this day served a true copy of Advice Letter No. 546 on all interested persons and organizations in these filings or their attorneys as shown on the attached list.

Dated: August 11, 2024 at Chico, California



Janice Hanna

NOTICE

Interested Persons and Organizations should notify the Water Division, Public Utilities Commission, 505 Van Ness Avenue, Room 4002 San Francisco, CA 94102, of any change of address to ensure that they continue to receive documents. You must indicate the Resolution number on the service list on which your name appears.