### **DIVISION OF WATER AND AUDITS**

### **Advice Letter Cover Sheet**

Utility Name: Del Oro Water Co.

Pines]

[District Name]:

CPUC Utility #: WTB 61

[Magalia/ Paradise

**Date Filed:** 4/13/2018

Protest Deadline (20th Day): 5/3/2018

Advice Letter #	<b>5</b> 02	Review I	Deadline (30 <sup>th</sup> Da	<b>y):</b> 5/13/2018
Tie	r: 3			
		'1	Rea. Effective Da	te: Earliest possible date
Authorization for Filing	<b>T</b> *		iteq. Effective Du	
Compliance Filing				
Compliance	<b>o'</b>			
<b>D</b>				
Description	: SLRRMA			
<b>Utility Contact:</b>	Janice Hanna			Bob Fortino
Phone:	(530) 809-3960			(530) 809-3970
Email:	jeh@corporatecente	<u>r.us</u>	Email:	corp.ceo@corporatecenter.us
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April 13, 2018

Advice Letter No. 502

### TO THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Del Oro Water Company, Inc. (DOWC) hereby transmits for filing as Advice Letter No. 502 its request for the Magalia District (DOWCMD) and Paradise Pines District (DOWCPP) tariff Schedules to reflect an audited amount due against the DOWC Statewide Lost Revenue Recovery Memorandum Account (SLRRMA), effective February 27, 2014, [Exhibit A, Advice Letter 367] covering the period from April 1, 2014 thru December 31, 2017.

C --- -- 1! -- -

Cal. P.U.C. Sheet No.	Title of Sheet	Schedule No.	Canceling Cal. P.U.C. Sheet No.
W	Annual General Metered Service (Cont.), Magalia District	MD-1A	W
W	Annual General Meter Service (Cont.), Paradise Pines District	PP-1	W
W W W	Table of Contents		W W W

DOWC requests authority under General Order 96-B; Section 454 of the Public Utilities Code; and Resolution No. W-4976, dated February 27, 2014, to adjust rates to recover the lost revenue as well as credit associated cost savings as a result of DOWC's implementation of Rule 14.1, Voluntary Water Conservation and Mandatory Rationing Plan as recorded in its SLRRMA, and further, submits its audited request to adjust rates.

**DOWCMD** hereby submits this filing and the attached calculations and earnings test [Exhibit B] in support of the SLRRMA audit from April 1, 2014 thru December 31, 2017 reflecting a balance due the utility of \$4,105.00. DOWCMD proposes to collect a one-time Surcharge of \$15.09 at \$5.03 per month from each customer over approximately three (3) billing cycles.

Del Oro Water Company, Inc. Advice Letter No. 502 DOWC SLRRMA Memorandum Account Page Two

**DOWCPP** hereby submits this filing and the attached calculations and earnings test [Exhibit C] in support of the SLRRMA audit from April 1, 2014 thru December 31, 2017 reflecting a balance due the utility of \$191,025.00. DOWCPP proposes to collect a one-time Surcharge of \$40.67 at \$4.07 per month from each customer over approximately ten (10) billing cycles.

The present rates for **DOWCMD** became effective November 11, 2014 in a General Rate Case pursuant to Resolution No. W-5012; followed by a CPI effective April 13, 2015 pursuant to Advice Letter No. 401; followed by a CPI effective March 8, 2017 pursuant to Advice Letter No. 476; and followed by a CPI effective March 22, 2018 pursuant to Advice Letter No. 496.

The present rates for **DOWCPP** became effective May 7, 2015 in a General Rate Case pursuant to Resolution No. W-5032; followed by a Rate Base Offset effective November 5, 2016 pursuant to Advice Letter No. 453; and followed by a CPI effective March 22, 2018 pursuant to Advice Letter No. 499.

Requested Effective Date

As this is a Tier 3 filing, DOWC requests that it become effective at the earliest possible date.

Notice and Service

In accordance with General Order 96-B, General Rules 4.3 and 7.2, and Water Industry Rule 4.1, a copy of this advice letter will be mailed or electronically transmitted upon CPUC staff approval of the proposed notice to other utilities or interested parties having requested such notification. A list of those utilities and/or parties is attached.

### RESPONSE OR PROTEST

Anyone may respond to or protest this advice letter. A response supports the filing and may contain information that proves useful to the Commission in evaluating the advice letter. A protest objects to the advice letter in whole or in part, and must set forth the specific grounds on which it is based. These grounds are:

- (1) The utility did not properly serve or give notice of the advice letter;
- (2) The relief requested in the advice letter would violate statute or Commission order, or is not authorized by statute or Commission order on which the utility relies;
- (3) The analysis, calculations, or data in the advice letter contain material errors or omissions;
- (4) The relief requested in the advice letter is pending before the Commission in a formal proceeding;



Del Oro Water Company, Inc. Advice Letter No. 502 DOWC SLRRMA Memorandum Account Page Three

- (5) The relief requested in the advice letter requires consideration in a formal hearing, or is otherwise inappropriate for the advice letter process; or
- (6) The relief requested in the advice letter is unjust, unreasonable, or discriminatory (provided that such a protest may not be made where it would require relitigating a prior order of the Commission.)

A protest shall provide citations or proofs where available to allow staff to properly consider the protest.

Comments should mention that they pertain to DOWCMD or DOWCPP 2018 SLRRMA Memorandum Account Surcharge proposed by Del Oro Water Company, including your district, and they must be sent not later than twenty (20) days after the date of publication of this notice.

A response or protest must be made in writing or by electronic mail and must be received by the Water Division within 20 days of the date this advice letter is filed.

The address for mailing or delivering a protest is:

California Public Utilities Commission Water Division - Room 3200 505 Van Ness Avenue San Francisco, CA 94102

Fax: 415-703-2481

E-Mail: water\_division@cpuc.ca.gov

On the same date the response or protest is submitted to the Water Division, the respondent or protestant shall send a copy of mail (or e-mail) to us, addressed to:

Director of Community Relations Post Office Drawer 5172 Chico, CA 95927

Fax: 530-894-5405

E-Mail: communityrelations@delorowater.us



Del Oro Water Company, Inc. Advice Letter No. 502 DOWC SLRRMA Memorandum Account Page Four

Cities and counties that need Board of Supervisors or Board of Commissioners approval to protest should inform the Water Division, within the 20-day protest period, so that a late filed protest can be entertained. The informing document should include an estimate of the date the proposed protest might be voted on.

Replies: The utility shall reply to each protest and may reply to any response. Each reply must be received by the Water Division within 5 business days after the end of the protest period, and shall be served on the same day to the person who filed the protest or response.

If you (the customer) have not received a reply to your protest within 10 business days, contact DOWC at 530-717-2500.

A notice of this request will be mailed for DOWCMD on April 25, 2018 and for DOWCPP will be mailed over three billing cycles on May 9, 16, and 23, 2018 [Exhibit D].

Del Oro Water Company, Inc.

JANICE HANNA

Director, Corporate Accounting

Attachments

P.U.C. Sheet No. 2102-W Canceling 2037-W

(D)

# Schedule No. MD-1A (continued)

### ANNUAL GENERAL METERED SERVICE MAGALIA DISTRICT

7. Charge for Commitment of Future Service. By Decision No. 08-05-032, the Commission authorized the Utility to impose a surcharge (SRF Surcharge) for repayment of a State Revolving Fund Loan to fund the construction of the Regional Intertie Project authorized by that Decision. In lieu of the SRF Surcharge set forth in Schedule MD-1A, an Applicant for new service who does not wish to actually receive service at the time of application but rather seeks only a firm commitment by the utility to provide service at some date in the future, shall be assessed a one-time charge of equal to (a) the applicable monthly SRF Surcharge for the meter size for which a service commitment is sought times (b) 240 months. An applicant assessed the charge described herein shall not be subject to the SRF surcharge or the SRF Surcharge Connection Fee set forth in Schedule MD-1A when the applicant actually begins receiving water service.

Within each of the three districts all new customers [applicants] requesting service to any previously unserved premises will be charged a SRF Surcharge Connection Fee calculated as the total of the monthly surcharges applicable from the effective date of the original tariff schedule [May 30, 2008] authorizing the surcharge to the date of connection.

As authorized by the California Public Utilities Commission all bills are subject to a one-time
Surcharge of \$15.09 over approximately three (3) billing cycles at \$5.03 per month to each customer's
bill as approved by the CPUC in Advice Letter No. 502. This charge offsets the audited amount of
\$4,105.00 due against the DOWC Statewide Lost Revenue Recovery Memorandum Account for
the period April 1, 2014 through December 31, 2017.

(N)

(To be inserted by utility)

Advice Letter No. 502

Decision No. \_\_\_\_\_\_

Director, Corporate Accounting

(To be inserted by Cal. P.U.C.)

Date Filed \_\_\_\_\_\_

Effective \_\_\_\_\_\_

Resolution No. \_\_\_\_\_

P.U.C. Sheet No.	W
Canceling	-W

(D)

#### Schedule No. PP-1A (Continued)

### ANNUAL GENERAL METERED SERVICE PARADISE PINES DISTRICT

SPECIAL CONDITIONS	(Cont'd.)	

(N) As authorized by the California Public Utilities Commission all bills are subject to a one-time 9. Surcharge of \$40.67 per customer over approximately ten (10) billing cycles at \$4.07 per month as approved by the CPUC in Advice Letter No. 502. This charge offsets the audited amount of \$191,025.00 due against the DOWC Statewide Lost Revenue Recovery Memorandum Account for the period April 1, 2014 through December 31, 2017. (N)

Issued by (To be inserted by Cal. P.U.C.) (To be inserted by utility) Date Filed \_\_\_\_\_ Advice Letter No. 502 Effective \_\_\_\_\_ JANICE HANNA Decision No.\_\_\_\_\_

Director, Corporate Accounting

Resolution No.

P.U.C. Sheet No. Canceling \_\_\_-W 2148-W

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UBJECT MATTER OF SHEET	P.U.C. SHEET NO.	
ate Schedules (cont.):		
Country Estates District Schedule No. CE-1A, Annual General Metered Service	1897-W, 1977-W	
Ferndale District Schedule No. FD-1A, Annual General Metered Service	1648-W, 1649-W, 1933-W	
Schedule No. FD-4, Private Fire Protection Service	407-W, 408-W	
Johnson Park District Schedule No. JP-1A, Annual General Metered Service Schedule No. JP-F, Facilities Fees	1900-W, 1974-W 902-W	
Lime Saddle District	1777 W. 1070 W. 1250 W.	
Schedule No. LS-1A, Annual Metered Service	1666-W, 1958-W, 1358-W, 1413-W, 1960-W, 1959-W,	
Schedule No. LS-F, Facilities Fee	1417-W	
Magalia District	2124 W 2026 W W	(C
Schedule No. MD-1A, General Metered Service	2134-W, 2036-W,W	(C
Metropolitan District Schedule No. MP-1, General Metered Service	2024-W, 2017-W	
Mt. Lassen District Schedule No. ML-1A, Annual General Metered Service Schedule No. ML-2A, Monthly Stand-By Rate Flat Rate Service Schedule No. ML-MHF, Meter Hook-Up Fee	830-W, 831-W 832-W, 833-W 845-W	
Paradise Pines District Schedule No. PP-1A, Annual General Metered Service	2147-W, 1446-W, 1673-W, 1674-W,W	(C
Schedule No. 14.1, Water Shortage Contingency Plan with Staged Mandatory Reduction and Drought Surcharges	1754-W, 1755-W, 1756-W, 1757-W, 1758-W, 1759-W, 1760-W, 1761-W, 1965-W, 1763-W, 1765-W, 1766-W, 1767-W, 1768-W, 1769-W, 1770-W	

(To be inserted by utility)	Issued By	(To be inser	ted by P.U.C.)
Advice Letter No. 502	Janice Hanna	Date Filed	
Decision No.	Director, Corporate Accounting	Effective	
		Resolution No.	

REVISED

P.U.C. Sheet No. Canceling

\_\_\_-W 2149-W

The following listed tariff sheets contain all effective rates and recogether with other pertinent information.	nes affecting the charges and services of the acid	٠,,
SUBJECT MATTER OF SHEET	P.U.C. SHEET NO.	
Title Page	2091-W	
Table of Contents	W, (	(C)
	2135-W,	
	2136-W,	
	2099-W,	
	W, (	(C)
	2145-W,	
	2111-W	
•		

To be inserted by utility)	Issued By		(To be inserted by P.U.C.)
Advice Letter No. 502	Janice Hanna	Date Filed	
Decision No.	Director, Corporate Accounting	Effective	
		Resolution No.	

# Del Oro Water Company Paradise Pines and Magalia District Service List for Advice Letter No. 502

California Public Utilities Commission Division of Ratepayer Advocates dra water al@cpuc.ca.gov

California Public Utilities Commission Division of Water and Audits 415-703-2691 water division@cpuc.ca.gov

Paradise Irrigation District Attn: Kevin Phillips P.O. Box 2409 Paradise, CA 95967 1-530-877-4971 kphillips@paradiseirrigation.com Butte County, Chief Administration Officer

Shari McCracken 25 County Center Drive Oroville, CA 95966 1-530-538-7631

smccracken@buttecounty.net

Butte County Water and Resource Conservation Ms. Christina Buck 308 Nelson Avenue Oroville, CA 95965 1-530-552-3593 CBuck@buttecounty.net

Del Oro Water Company, Inc. servicelist@delorowater.com

### CERTIFICATE OF SERVICE

I certify that I have by mail this day served a true copy of Advice Letter No. 502 on all interested persons and organizations in these filings or their attorneys as shown on the attached list.

Dated: April 13, 2018, at Chico, California

Lori L. Charlesworth

### NOTICE

Interested Persons and Organizations should notify the Water Division, Public Utilities Commission, 505 Van Ness Avenue, Room 4002 San Francisco, CA 94102, of any change of address to ensure that they continue to receive documents. You must indicate the Resolution number on the service list on which your name appears.

## Exhibit A

Del Oro Water Company Magalia/Paradise Pines Advice Letter No. 502

Advice Letter No. 367

Del Oro Water Co., Inc. (WTB 61)

P.U.C. Sheet No.	1603-W	
Cancelling	n/a	

(Cont.)

W. Del Oro Water Company Statewide Lost Revenue Recovery Memorandum Account (SLRRMA)

(N)

- PURPOSE: The SLRRMA will track the lost revenues, violation fines, penalties, and/ or surcharges as well as costs and expenses offset by cost savings associated with any of the DOWC District's implementation of Rule14.1, Voluntary Water Conservation and Mandatory Rationing Plan, and/or Schedule 14.1, Staged Mandatory Water Rationing.
- 2. **APPLICABILITY:** The SLRRMA will record, in a sub-account for the applicable District's implementation of Rule 14.1 and/ or Schedule 14.1, the tracking of lost revenues, cost savings associated with lower sales (lower spending on purchased water, purchased power, and pump taxes in particular) as well as increased operational costs and violation fines, penalties, and/ or surcharges collected.

DOWC shall maintain the SLRRMA sub-accounts by making entries at the end of each month as follows:

- a. A debit entry shall be made to the SLRRMA at the end of each month to record the lost revenue and increased operational costs for the period in question.
- b. A credit entry shall be made to the SLRRMA at the end of each month to record cost savings associated with lower sales including, but not limited to, (i) lower spending on purchased water; (ii) purchases power; (iii) pump taxes; and (iv) revenue from violation fines, penalties, and/or surcharges.
- c. In addition, a credit entry will be made from the balance reducing the revenue requirement equal to a 20-basis reduction in DOWC's sub-account's most recently adopted return on equity. Then, if necessary, DOWC will further reduce the amount to be recovered to a level sufficient to ensure that such recovery does not cause the particular district in question to exceed its authorized rate of return for the period covered by the memorandum account.
- d. Interest shall accrue to the SLRRMA on a monthly basis by applying a rate equal to one-twelfth of a 3-month non-financial Commercial Paper Rate, as reported in the Federal Reserve Statistical Release, to the average of the beginning-of-the-month balances.
- 3. **EFFECTIVE DATE**: DOWC requests the effective date be the date of filing.
- 4. **DISPOSITION**: Disposition of amounts recorded in the various SLRRMA sub-accounts will be determined in a regulatory proceeding, as authorized by the Commission. OOWC will terminate this memorandum account, as pertains to each applicable district, when final implementation costs have been incurred and recorded.

(N)

(To be inserted by utility)		Issued By	(T	o be inserted by P.U.C.)
Advice Letter No.	367-B	Janice Hana	Date Filed	February 7, 2014
Decision No.	BAAHINA PARA	Director, Corporate Accounting	Effective	February 27, 2014
			Resolution No.	

# Exhibit B

# Del Oro Water Company Magalia Advice Letter No. 502

**Calculations** 

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Per 1000 GALLONS
BILLING MONTH
2013 Actual CF Billed
Water - Advice Letter

BILLING MONTH	2014	2015	2016	2017	2014-2017 TOTAL		
2013 Actual CF Billed	28,119,203	28,119,203	28,119,203	28,119,203	112,476,812		
Water - Advice Letter 263 - 4/23/10							
\$ 3.479	9,469		•	•	9,469		
Water - Advice Letter 371 - 2/27/14							
\$ 3.582	30,466		•	•	30,466		
Water - Advice Letter 382 GRC - 10/22/14							
\$ 5.000	84,461	19,425	•	1	103,886		
Water Rate Eff 4/13/15							
\$ 5.040		122,141	141,721	13,717	277,579		
Water Rate Eff 3/8/17 CPI							
\$ 5.146	-		•	130,696	130,696		
Expected	124,396	141,565	141,721	144,413	552,095		
Actual	86,763	101,006	101,427	105,190	394,385		
Difference	(37,633)	(40,560)	(40,294)	(39,223)	(157,710)		
Drought tracking:						TODATE	
Location A Location Control	100 400	124 012	135 077	137 627	170 215		With 20-point
באלברובת ואובובו בת	coticot	אורייברי	110,000		110		1 1 1 1
Expected Water Sales		-		•			reduction
Expected Surcharges		- 60	•	•	1		
Total Expected Rev	109,409	134,912	135,072	137,627	517,021	517,020.70	515,986.66
Actual Metered	72,301	101,006	101,427	95,397	370,130		
Actual WS	•			1			
Actual Surcharges	13,645	•	•	•	13,645		
Actual Total	85,945	101,006	101,427	95,397	383,775	383,774.74	383,007.19
Difference	(23.464)	(33,907)	(33,645)	(42.231)	(133,246)	(133,245.96)	(132,979.47)
	(totice)	( coolee)	(cupies)				
Exp Purch Water	35,425	39,040	39,040	39,040	152,545		
Exp Power	10,626	12,770	12,770	12,770	48,936		
Exp Other Vol Rel Exp	140				140		
	899	1,083	1,083	1,083	4,148		
Expected Total	47,090	52,893	52,893	52,893	205,769	205,768.87	205,357.33
. Actual PW	28,356	19,122	16,955	17,957	82,390		
Actual Power	10,934	13,748	14,056	13,951	52,688		
Actual OVRE		898	650	1,667	3,185		
Actual Payroll-Drought	•	•		•	•		
Drought Expenses	44	•	9		50		
Actual Lab Fees	530	570	628	540	2,268		
Actual Total	39,863	34,307	32,295	34,116	140,581	140,581.23	140,300.06
Difference		18.586	20,598	18,777	65,188	65,187.65	65,057.27
1			The second secon	Control of the Contro			

(5,468.00) (2,895.00) Potential to collect \$ 67,922.20 (4,105.00)59,559.20 55,454.20 Advice Letter 407 Surcharge Received \$ Advice Letter 480 Surcharge Received \$ 2014-17 Total Remaining \$ Advice Letter No. 503 \$

	<b>2017</b> 190 28,119,203	0 0	0	13,717	9,938 130,696	.90 144,412.92 .58 105,189.81 .32) (39,223.11)		137,627.48	.35 137,627.48 58 95,396.73	58 95,396.73 77) (42,230.75)	.690.70 39,040.00 801.12 12,770.00			538.91 52,893.00 856.52 17.957.19		392.88 1,667.41	ı		540.00 540.00 540.00 34.115 EE		
	<b>DEC</b> 1,931,190					9,937.90 5,952.58 (3,985.32)		10,018.35	<b>10,018.35</b> 5,952.58	5,952.58 (4,065.77)	0		47	3,538.91	1,002.72	392			(1,270.50)	2,557.29	
	NOV 1,976,190				10,169	10,169.47 7,770.12 (2,399.35)		10,142.96	<b>10,142.96</b> 7,770.12	7,770.12 (2,372.84)	2,328.89		47.09	3,384.52	1,153.00	256.56		'	75.00	2,400.20	
	<b>OCT</b> 2,000,769				10,296	10,295.96 9,892.00 (403.96)		17,226.16	<b>17,226.16</b> 98.92	98.92 (17,127.24)	2,713.87	٠	320.19	4,236.21	1,297.95			,	25.00	1,124.43	
	<b>SEP</b> 3,397,981				17,486	17,486.01 14,606.49 (2,879.52)		21,452.78	<b>21,452.78</b> 14,606.49	14,606.49 (6,846.29)	4,565.79	•	339.03	6,387.21	1,502.32			•	75.00	3,892.19 2,495.02	
	<b>AUG</b> 4,231,711				21,776	21,776.38 12,017.02 (9,759.36)		17,005.38	<b>17,005.38</b> 12,017.02	12,017.02 (4,988.36)	6,554.69	1	47.09	8,144.10	1,534.58	719.27			180.00	2,535.83	
	<b>JUL</b> 3,354,429				17,262	17,261.89 12,893.90 (4,367.99)		17,769.62	<b>17,769.62</b> 12,893.90	12,893.90 (4,875.72)	7,668.64		47.09	9,306.91	1,486.16	66.40		ı	736.50	3,926.81	0
	JUN 3,642,180				18,743	18,742.66 9,572.47 (9,170.19)		11,158.01	<b>11,158.01</b> 9,572.47	9,572.47 (1,585.54)	6,130.71		47.09	7,576.30	1,252.40	38.96		ı	435.00	3,750.16	e.
	<b>MAY</b> 2,287,020				11,769	11,769.00 6,288.75 (5,480.25)		6,892.63	<b>6,892.63</b> 6,288.75	6,288.75 (603.88)	4,608.78	c	47.09	5,618.32	341.05				134.00	1,576.91	
	<b>APR</b> 1,412,760				7,270	7,270.06 8,204.97 934.91		5,675.46	<b>5,675.46</b> 8,204.97	8,204.97 2,529.51	568.97	r	į	1,239.19	1.011.46	67.20			25.00	1,309.13 (69.94)	
	<b>MAR</b> 1,163,280				5,986	5,986.24 5,427.24 (559.00)	G	6,882.65	<b>6,882.65</b> 5,427.24	5,427.24 (1,455.41)	394.98		47.09	1,125.19	3/0.45	67.20		•	25.00	1,234.77 (109.58)	
	<b>FEB</b> 1,452,480			7,320		7,320.50 5,773.67 (1,546.83)		5,890.51	<b>5,890.51</b> 5,773.67	5,773.67 (116.84)	347.98		47.09	1,108.61	358.61	58.94		•	75.00	1,313.41 (204.80)	
	<b>JAN</b> 1,269,213			6,397		2017 6,396.83 6,790.60 393.77	2017	7,512.96	<b>7,512.96</b> 6,790.60	6,790.60 (722.36)	465.98	,	47.09	1,227.53	2,516.49			1	25.00	3,557.11	
MAGALIA	Per 1000 GALLONS BILLING MONTH 2013 Actual CF Billed	ater - Advice Letter 253 - 4/25/10 ater - Advice Letter 371 - 2/27/14	\$ 5.582 Water - Advice Letter 382 GRC - 10/22/14 \$ 5.000	Water Kate Eff 4/13/13 \$ 5.040	water Kate Eff 3/8/17 CP1 5.146	Expected Actual Difference	Drought tracking:	Expected Metered	Expected Water Sales Expected Surcharges Total Expected Rev Actual Metered Actual WS	Actual Surcharges Actual Total Difference	Exp Purch Water Exp Power	Exp Other Vol Rel Exp	Exp Lab Fees	Expected Total	Actual PW	Actual OVRE	Actual Payroll-Drought	Drought Expenses	Actual Lab Fees	Actual Total Difference	

2016 28,119,203 0	141,721	141,720.78 101,427.23 (40,293.55)	135,072.00	<b>135,072.00</b> 101,427.23	101,427.23 (33,644.77)	39,040.00	1,083.00 <b>52,893.00</b> 16,954.59	14,055.63 650.41	6.20 628.00 <b>32,294.83</b> <b>20,598.17</b>
<b>DEC</b> 1,931,190	9,733	9,733.20 6,124.49 (3,608.71)	9,812.26	<b>9,812.26</b> 6,124.49	6,124.49 (3,687.77)	2,690.70	47.09 <b>3,538.91</b> 1,814.60	1,001.33	(683.00) <b>2,304.35</b> <b>1,234.56</b>
NOV 1,976,190	096′6	9,960.00 6,271.08 (3,688.92)	9,934.30	<b>9,934.30</b> 6,271.08	6,271.08 (3,663.22)	2,328.89	47.09 <b>3,384.52</b> 1,449.26	1,208.07	75.00 <b>2,732.33</b> <b>652.19</b>
<b>OCT</b> 2,000,769	10,084	10,083.88 9,340.87 (743.01)	16,871.80	<b>16,871.80</b> 9,340.87	9,340.87 (7,530.93)	2,713.87	320.19 <b>4,236.21</b> 2,367.93	1,332.71	593.00 <b>4,293.64</b> (57.43)
<b>SEP</b> 3,397,981	17,126	17,125.82 14,386.33 (2,739.49)	21,011.47	<b>21,011.47</b> 14,386.33	14,386.33 (6,625.14)	4,565.79	339.03 <b>6,387.21</b> 3,348.75	1,515.08	138.00 <b>5,001.83</b> 1,385.38
<b>AUG</b> 4,231,711	21,328	21,327.82 12,400.71 (8,927.11)	16,655.55	<b>16,655.55</b> 12,400.71	12,400.71 (4,254.84)	6,554.69	47.09 <b>8,144.10</b> 3,947.56	1,629.67	230.00 <b>5,838.73</b> <b>2,305.37</b>
JUL 3,354,429	16,906	16,906.32 11,011.84 (5,894.48)	17,404.08	<b>17,404.08</b> 11,011.84	11,011.84 (6,392.24)	7,668.64	47.09 <b>9,306.91</b> 802.01	1,460.80 60.33	25.00 2,348.14 6,958.77
JUN 3,642,180	18,357	18,356.59 10,464.18 (7,892.41)	10,928.47	<b>10,928.47</b> 10,464.18	10,464.18 (464.29)	6,130.71 1,398.50	47.09 <b>7,576.30</b> 680.57	1,398.46	25.00 <b>2,196.69</b> <b>5,379.61</b>
<b>MAY</b> 2,287,020	11,527	11,526.58 7,111.90 (4,414.68)	6,750.84	<b>6,750.84</b> 7,111.90	7,111.90	4,608.78	47.09 <b>5,618.32</b> 395.28	1,124.77	75.00 <b>1,717.33</b> 3,900.99
<b>APR</b> 1,412,760	7,120	7,120.31 7,802.65 682.34	5,558.71	<b>5,558.71</b> 7,802.65	7,802.65	568.97	- <b>1,239.19</b> 370.07	1,072.51	25.00 1,547.14 (307.95)
MAR 1,163,280	5,863	5,862.93 5,576.71 (286.22)	6,741.07	<b>6,741.07</b> 5,576.71	5,576.71 (1,164.36)	394.98	47.09 <b>1,125.19</b> 330.35	772.15 92.66	25.00 1,220.16 (94.97)
<b>FEB</b> 1,452,480	7,320	7,320.50 5,634.70 (1,685.80)	5,890.51	<b>5,890.51</b> 5,634.70	5,634.70 (255.81)	347.98	47.09 <b>1,108.61</b> 762.68	598.03	6.20 75.00 <b>1,441.91</b> (333.30)
JAN 1,269,213	6,397	2016 6,396.83 5,301.77 (1,095.06)	2016 7,512.96	<b>7,512.96</b> 5,301.77	5,301.77 (2,211.19)	465.98	47.09 <b>1,227.53</b> 685.53	942.05	25.00 <b>1,652.58</b> (425.05)
MAGALIA Per 1000 GALLONS BILLING MONTH 2013 Actual CF Billed Water - Advice Letter 263 - 4/23/10 \$ Water - Advice Letter 371 - 2/27/14 \$ Water - Advice Letter 382 GRC - 10/22/14	\$ Water Rate Eff 4/13/15 \$ Water Rate Eff 3/8/17 CPI	5 5.14b  Expected  Actual  Difference	Drought tracking:  Expected Metered  Expected Water Sales	Expected Surcharges  Total Expected Rev  Actual Metered  Actual WS	Actual Surcharges Actual Total Difference	Exp Purch Water Exp Power	Expected Total Actual PW	Actual Power Actual OVRE	Actual Payroll-Drought Drought Expenses Actual Lab Fees Actual Total

Del Oro Water Company Magalia District Advice Letter No. 502

<b>2015</b> 28,119,203	0 19,425 122,141	141,565.38 101,005.50 (40,559.88)	134,912.12	134,912.12 101,005.50	(33,906.62)	39,040.00 12,770.00 1,083.00 <b>52,893.00</b>	19,121.96 13,747.84 867.51 - 570.00 34,307.31
<b>DEC</b> 1,931,190	9,733	9,733.20 6,439.44 (3,293.76)	9,812.26	9,812.26 6,439.44 6,439.44	(3,372.82)	2,690.70 801.12 47.09 3,538.91	862.58 862.58 980.67 - (178.00) <b>1,665.25</b> <b>1,873.66</b>
NOV 1,976,190	096'6	9,960.00 9,570.61 (389.39)	9,934.30	9,934.30	(363.69)	2,328.89 1,008.55 - 47.09 <b>3,384.52</b>	2,228.46 1,319.43 102.21 75.00 3,725.10 (340.58)
OCT 2,000,769	10,084	10,083.88 9,622.31 (461.57)	16,871.80	9,622.31	(7,249.49)	2,713.87 1,202.14 - 320.19 <b>4,236.21</b>	1,708.49 1,416.67 121.53 25.00 3,271.69 964.52
<b>SEP</b> 3,397,981	17,126	17,125.82 10,354.61 (6,771.21)	21,011.47	21,011.47	(10,656.86)	4,565.79 1,482.40 - 339.03 <b>6,387.21</b>	2,158.73 1,584.83 163.75 - 180.00 <b>4,087.31</b> 2,299.90
<b>AUG</b> 4,231,711	21,328	21,327.82 9,875.04 (11,452.78)	16,655.55	9,875.04	(6,780.51)	6,554.69 1,542.32 - 47.09 <b>8,144.10</b>	2,516.49 1,600.07 101.50 75.00 4,293.06 3,851.04
JUL 3,354,429	16,906	16,906.32 9,969.82 (6,936.50)	17,404.08	9,969.82	(7,434.26)	7,668.64 1,591.18 - 47.09 <b>9,306.91</b>	4,446.31 1,526.61 152.10 - 25.00 6,150.02 3,156.89
JUN 3,642,180	18,357	18,356.59 9,182.44 (9,174.15)	10,928.47	9,182.44	9,102.44	6,130.71 1,398.50 - 47.09 <b>7,576.30</b>	2,342.16 1,568.42 192.56 - 50.00 4,153.14 3,423.16
<b>MAY</b> 2,287,020	11,527	11,526.58 7,780.13 (3,746.45)	6,750.84	6,750.84 7,780.13	1,029.29	4,608.78 962.45 - 47.09 <b>5,618.32</b>	332.40 1,129.18 33.86 50.00 1,545.44 4,072.88
<b>APR</b> 1,412,760	7,120	7,120.31 8,460.25 1,339.94	5,558.71	8,460.25	2,901.54	568.97 670.21 - 1,239.19	282.61 845.98 - 50.00 <b>1,178.59</b>
MAR 1,163,280	5,816	5,816.40 6,003.33 186.93	6,687.57	6,003.33	684.24)	394.98 683.12 - 47.09 <b>1,125.19</b>	677.13 589.29 589.29 143.00 1,409.42 (284.23)
<b>FEB</b> 1,452,480	7,262	7,262.40 6,085.29 (1,177.11)	5,843.76	<b>5,843.76</b> 6,085.29	241.53	347.98 713.54 - 47.09 <b>1,108.61</b>	709.97 512.85 - 50.00 1,272.82 (164.21)
JAN 1,269,213	6,346	2015 6,346.07 7,662.23 1,316.17	2015 7,453.33	7,453.33	208.90	465.98 714.46 - 47.09 1,227.53	856.63 673.84 - 25.00 1,555.47 (327.94)
MAGALIA Per 1000 GALLONS BILLING MONTH 2013 Actual CF Billed Water - Advice Letter 263 - 4/23/10 \$ 3.479	Water - Advice Letter 371 - 2/27/14  \$ 3.582  Water - Advice Letter 382 GRC - 10/22/14  \$ 5.000  Water Rate Eff 4/13/15  \$ 5.040  Water Rate Eff 3/8/17 CPI  \$ 5.040	EX	Drought tracking:  Expected Metered  Expected Water Sales  Expected Surcharees	Total Expected Rev Actual Metered Actual WS Actual Surcharges	Actual lotal Difference	Exp Purch Water Exp Power Exp Other Vol Rel Exp Exp Lab Fees Exp Lab Fees	Actual PW Actual Power Actual OVRE Actual Payroll-Drought Drought Expenses Actual Lab Fees Actual Total

Del Oro Water Company Magalia District Advice Letter No. 502

	<b>2014</b> 28,119,203	\$ 9,469	30,466	84,461	0	0	124,395.89	86,762.88 (37,633.01)		109,409.10		109,409.10	72,300.66	13,644.62	85,945.28	(23,463.82)	35,425.11	10,625.88	139.75	899.13	47,089.87	28,355.77	10,933.50	•		530.00	39.863.44	7,226.44
	<b>DEC</b> 1,931,190			9,656			9,655.95	6,145.14 (3,510.81)		9,734.38		9,734.38	6,145.14		6,145.14	(3,589.24)	2,690.70	801.12	•	47.09	3,538.91	2,020.77	796.24	•		(485,00)	2,332.01	1,206.90
	NOV 1,976,190			9,881			9,880.95	7,241.01 (2,639.94)		9,855.46		9,855.46	7,241.01		7,241.01	(2,614.45)	2,328.89	1,008.55	1	47.09	3,384.52	1,778.22	1,089.99	ı		130.00	2.998.21	386.31
	<b>OCT</b> 2,000,769			10,004			10,003.85	8,251.61 (1,752.24)		16,737.89		16,737.89	8,251.61	2,965.88	11,217.49	(5,520.40)	2,713.87	1,202.14		320.19	4,236.21	2,522.56	1,294.80	ı		230.00	4.047.36	188.85
	<b>SEP</b> 3,397,981			16,990			16,989.91	9,215.00 (7,774.91)		20,844.71		20,844.71	9,215.00	3,169.05	12,384.05	(8,460.66)	4,565.79	1,482.40		339.03	6,387.21	3,627.69	1,475.22	I	,	3.18	5.586.09	801.12
	<b>AUG</b> 4,231,711			21,159			21,158.56	10,748.80 (10,409.76)		16,523.36		16,523.36	10,748.80	3,696.50	14,445.30	(2,078.06)	6,554.69	1,542.32	1	47.09	8,144.10	4,825.30	1,488.09	ı	ć	9.02	6.372.41	1,771.69
	<b>JUL</b> 3,354,429			16,772			16,772.15	11,086.52 (5,685.63)		17,265.95		17,265.95	11,086.52	3,813.19	14,899.71	(2,366.24)	7,668.64	1,591.18	•	47.09	9,306.91	5,380.14	1,540.95	1		75.00	6.946.09	2,360.82
	<b>JUN</b> 3,642,180		13,046				13,046.29	9,558.70 (3,487.59)		8,675.50		8,675.50	9,558.70		9,558.70	883.20	4,826.37	1,383.28	46.58	25.78	6,282.01	4,428.12	1,446.42	1		- 20	5.899.54	382.47
	<b>MAY</b> 2,287,020		8,192				8,192.11	5,124.51 (3,067.60)		5,359.11		5,359.11	5,124.51		5,124.51	(234.60)	3,628.24	951.98	46.58	25.78	4,652.58	3,260.83	1,039.85	1		00 03	4.350.68	301.90
	<b>APR</b> 1,412,760		5,061				5,060.51	4,929.37 (131.14)		4,412.74		4,412.74	4,929.37		4,929.37	516.63	447.92	662.92	46.58		1,157.42	512.14	761.94	а		31.97	1.331.05	(173.63)
	MAR 1,163,280		4,167				4,166.87	3,971.19 (195.68)		ated by	d on 2013	in unities une		pilled			determining	budgeted	lines ure			general				II tab		
	<b>FEB</b> 1,452,480	\$ 5,053					5,053.18	5,442.90		ered" is calcula	I mtr rev (base	ered revenue in	C/advice letter.	rcharge to be b			calculated by	% of total 2014	y trils allocation	tter.		es booked to c				See Drought Expenses detail tab		
	<b>JAN</b> 1,269,213	\$ 4,416				2014	4,415.59	5,048.13 632.54	2014	"Expected met	2014 budgetec	use), trien using this anocator times the approved metered revenue in the	applicable GR	Interim rate su			Expected exp	Exp Power each month's % of total 2014 budgeted	exp, trien using tris anotation unless	Exp Lab Fees GRC/advice letter		Actual PW Actual expenses booked to general	ledger					
MAGALIA Per 1000 GALLONS	BILLING MONTH  2013 Actual CF Billed  Water - Advire I otter 263 - 4/23/10	water - Advice Letter 205 - 4/20/10 \$ Water - Advice Letter 371 - 2/27/14	water - Advice Letter 37.1 - 2/27/14 \$ Water - Advice Letter 382 GPC - 10/22/14	water - Advice Letter 302 ONC - 10/22/14 \$ 5.000 Water Rate Eff 4/13/15	\$ 5.040 Water Rate Eff 3/8/17 CPI	\$ 5.146	Expected	Actual Difference	Drought tracking:	Expected Metered "Expected is calculated by Arthritish of Intelligence of Arthritish of Arthritish on Arthritish of Intelligence of Arthritish on Arthritish	Expected Water Sales Getermining Each months of States Sales Society Sales Sal	Total Expected Rev	Actual Metered applicable GRC/advice letter. Actual WS	Actual Surcharges Interim rate surcharge to be billed	Actual Total	Difference	Exp Purch Water Expected exp calculated by determining	Exp Power	Exp Other Vol Rel Exp papers of total exp in the annicable	Exp Lab Fees	Expected Total	Actual PW	Actual Power	Actual OVRE	Actual Payroll-Drought	Drought Expenses	Actual Lab rees	Difference

# Exhibit C

# Del Oro Water Company Paradise Pines Advice Letter No. 502

**Calculations** 

Del Oro Water Company Paradise Pines District Advice Letter No. 502

> Paradise Pines Per 100 CF

الا 96	88	87	53	ĸ.	3	33	68	33 20)	TO DATE	With 20-point reduction		16 6,244,877.16 6,232,387.41	51		4,582,898.42	74) (1,661,978.74) (1,658,654.78)	54	28	44	48 1,960,860.48 1,956,938.76	78	90	/0	883		1,780,983.54	94 179,876.94 179,517.18	2014-17 Potential to collect \$ 1,479,137.60	Less Drought Surch	0,610 \$ (280,610.16)
<b>2014-17 TOTAL</b> 203,972,236	135,588	398,028	1,196,223	2 743 283	7,01,0	2,037,531 <b>6,510,653</b>	6,510,653	4,602,033 (1,908,620)	24 770 440 2	- 100,442,0		6,244,877.16	4,375,030.51	84,256.23 123,611.68	4,582,898.42	(1,661,978.74)		1,183,035.28	23,207.44	1,960,860.48		1,005,275.06		4.718.83	7	ť	179,876.94	2014-17 P	TOTAL	280,610
<b>2017</b> 50,993,059			•			1,774,558	1,774,558	1,258,834 (515,725)		1,710,040		1,710,046	1,258,834		1,280,063	(429,983)	208,832	308,119	6,350	525,036	198,370	279,270	515,1		5,640	484,793	40,244		2017	•
<b>2016</b> 50,993,059				1 411 692	7,411,007	262,972	1,674,655	1,059,476 (615,179)		T,614,013		1,614,015	1,059,476	16,003	1,075,478	(538,537)	208,832	308,119	6,350	525,036	171,428	255,953	1,6/1	775	5,915	435,742	89,294		2016	115,033
<b>2015</b> 50,993,059			290,200	1 221 601	T)33T,60T	•	1,621,801	1,051,946 (569,855)		1,596,800	•	1,596,800	1,051,946	20,280	1,107,183	(489,617)	208,832	308,119	1,735	525,036	174,064	233,550	1,6/4	3 680	6,081	419,049	105,987		2015	165,577
2014 50,993,059	135,588	398,028	906.023		•	•	1,439,639	1,231,777 (207,861)		1,324,016	•	1,324,016	1,004,775	26,744	1,120,174	(203,842)	121,796	258,678	1,121	385,752	198,745	236,503	1,494	264	4,395	441,400	(55,647)		2014	- 11
BILLING MONTH 2013	Rate - as of 1/1/13 2.6250%	Rate - as of 2/27/14 (March Billing 2.7370%	Rate - as of 7/1/14	Rate - as of 5/7/15	3.2500% Rate - as of 11/5/16	3.4800%	Expected	Actual Difference	Drought tracking:	Expected Metered	Expected Water Sales	Total Expected Rev	Actual Metered	Actual WS	Actual Total	Difference	Exp Purch Water	Exp Power	Exp Other Vol Rel Exp	Expected Total	. Actual PW	Actual Power	Actual OVRE	Actual Payroll-Drought	Orought Expenses Actual Lab Fees	Actual Total	Difference			Drought Surcharges Billed

828,852.44

Del Oro Water Company Paradise Pines District Advice Letter No. 502

	2017 50,993,059 - - -	1,774,558	1,774,558 1,258,834 (515,725)	1,710,046	1,710,046 1,258,834 21,229	1,280,063 (429,983)	208,832 308,119 1,735 6,350	198,370 279,270 1,513	5,640 484,793 40,244	2017
	3,403,501 St	118,442	118,441.83 78,722.88 (39,718.95)	117,078.94	78,722.88 915.64	79,638.52 (37,440.42)	4,375.52 17,192.54 127.42 (15,870.07)	5,825.41 25,978.57 15,254.08 114.20	(4,666.50) <b>36,680.35</b> (30,854.94)	DEC
	4,153,176	144,531	144,530.52 109,672.68 (34,857.84)	142,867.43	142,867.43 109,672.68 1,788.83	111,461.51 (31,405.92)	30,822.41 22,003.07 113.35 832.79	53,771.61 97,671.74 16,257.78 89.64	3,055.00 117,074.16 (63,302.55)	NOV
	<b>OCT</b> 4,400,486	153,137	153,136.91 123,223.55 (29,913.36)	151,374.79	151,374.79 123,223.55 2,314.87	125,538.42 (25,836.37)	25,793.09	34,219.58 11,371.74 25,594.17 174.88	400.00 37,540.79 (3,321.21)	ОСТ
	<b>SEP</b> 6,737,232	234,456	234,455.67 167,563.62 (66,892.05)	231,757.82	231,757.82 167,563.62 3,174.42	170,738.04 (61,019.78)	19,651.41 36,562.09 147.27 772.52	57,133.28 15,035.18 29,416.60 281.00	2,025.00 <b>46,757.78</b> <b>10,375.50</b>	SEP
	AUG 6,775,948	235,803	235,802.99 148,140.52 (87,662.47)	233,089.63	233,089.63 148,140.52 3,091.04	151,231.56 (81,858.07)	- 40,183.77 136.52 547.89	40,868.17 16,441.49 33,089.00 338.77	528.00 50,397.26 (9,529.09)	AUG
	<b>JUL</b> 5,814,970	202,361	202,360.96 150,564.05 (51,796.91)	200,032.41	200,032.41 150,564.05 4,338.01	154,902.06 (45,130.35)	22,512.61 40,124.80 157.20 794.43	<b>63,589.04</b> 17,593.53 27,770.25 132.80	945.00 <b>46,441.58</b> <b>17,147.46</b>	JUL
	JUN 5,651,452	196,671	196,670.53 116,531.05 (80,139.48)	183,733.85	183,733.85 116,531.05 341.05	116,872.10 (66,861.75)	31,809.14 35,456.94 134.86 739.65	<b>68,140.59</b> 5,905.91 22,239.04 58.44	400.00 28,603.39 39,537.20	אטר
	MAY 4,035,571	140,438	140,437.87 69,746.40 (70,691.47)	131,200.09	<b>131,200.09</b> 69,746.40 205.47	69,951.87 (61,248.22)	27,038.04 268.90 657.46	27,964.40 30,029.29 168.00	821.00 <b>31,018.29</b> (3,053.89)	MAY
	<b>APR</b> 2,704,819	94,128	94,127.70 79,296.70 (14,831.00)	87,936.13	<b>87,936.13</b> 79,296.70 370.45	79,667.15 (8,268.98)	99,660.92 16,565.78 240.77 7,750.40	124,217.87 18,997.39	400.00 19,397.39 104,820.48	APR
	MAR 2,150,636	74,842	74,842.13 66,342.34 (8,499.79)	69,919.14	<b>69,919.14</b> 66,342.34 358.61	66,700.95 (3,218.19)	- 15,317.98 247.38 602.67	16,168.03 18,733.77 67.20	832.50 19,633.47 (3,465.44)	MAR
	FEB 2,578,082	89,717	89,717.25 68,768.21 (20,949.04)	80,385.99	80,385.99 68,768.21 2,516.49	71,284.70 (9,101.29)	- 15,059.28 54.61 547.89	15,661.78 - 19,883.93 88.50	400.00 20,372.43 (4,710.65)	8
	JAN 2,587,186	90,034	90,034.07 80,261.58 (9,772.49)	2017 80,669.86	<b>80,669.86</b> 80,261.58 1,814.60	82,076.18 1,406.32	- 16,821.62 106.73 547.89	17,476.24 8,371.35 22,004.26	500.00 30,875.61 (13,399.37)	2017 JAN
<b>Paradise Pines</b> Per 100 CF	Rate - as of 7/1/14  Rate - as of 5/7/15	3.2500% Rate - as of 11/5/16 3.4800%	Expected Actual Difference	Drought tracking: Expected Metered Expected Water Sales	Expected Surcharges Total Expected Rev Actual Metered Actual WS	Actual Surcharges Actual Total Difference	Exp Purch Water Exp Power Exp Other Vol Rel Exp Exp Lab Fees	Expected Total Actual Power Actual Power Actual Power	Actual Tayloriought Drought Expenses Actual Lab Fees Actual Total Difference	

Drought Surcharges Billed

<b>2016</b> 50,993,059	• • • • • • • • • • • • • • • • • • •	1,411,682	262,972	1,674,655	(615,179)		1,614,015	1,614,015	1,059,476	=00'9T	1,075,478	(538,537)	208.832	308,119	1,735	6,350	525,036	255,953	1,671	.	775	435.742	89,294	2016	115,033
<b>DEC</b> 3,403,501			118,442	118,441.83	(42,194.62)		117,078.94	117,078.94	76,247.21	1,449.25	77,696.47	(39,382.47)	4.375.52	17,192.54	127.42	(15,870.07)	5,825.41	12,361.01	171.42		, 00, 100, 17	40.641.62	(34,816.21)	OFC	0
NOV 4,153,176			144,531	144,530.52	(64,048.74)	Res. W-5116 (RBO)	142,867.43	142,867.43	80,481.78	2,367.93	82,849.71	(60,017.72)	30.822.41	22,003.07	113.35	832.79	53,771.61	142,238.15			- 100	156.428.79	(102,657.18)	ò	0
OCT 4,400,486		143,016		143,015.80	(31,271.26)		141,350.14	141,350.14	111,744.54	3,348.75	115,093.29	(26,256.85)		25,793.09	ı	8,426.49	34,219.58	23.007.53	69.40		. 100	24.773.93	9,945.65	b	8
<b>SEP</b> 6,737,232		218,960		218,960.04	(87,721.22)		216,409.89	216,409.89	131,238.82	3,947.56	135,186.38	(81,223.51)	19 651 41	36.562.09	147.27	772.52	57,133.28	28.251.20	235.20		- 0	400.00 28 886 40	28,246.88	9	0
AUG 6,775,948		220,218		220,218.31	(98,591.32)		217,653.51	217,653.51	121,626.99	802.01	122,429.00	(95,224.51)	i	40.183.77	136.52	547.89	40,868.17	27 614 48	221.40		,	905.00	12,127.29	Š	-0.16
<b>JUL</b> 5,814,970		188,987		188,986.53	(79,150.88)		186,785.47	186,785.47	109,835.65	680.57	110,516.22	(76,269.25)	22 512 61	40.124.80	157.20	794.43	63,589.04	- 275 96	281.70		6.51	20.065 19	33,523.85	I	-420.76
JUN 5,651,452		183,672		183,672.19	(90,644.35)		171,566.26	171,566.26	93,027.84	395.28	93,423.12	(78,143.14)	24 000 42	35 456 94	134.86	739.65	68,140.59	20 478 78	186.00		21.53	575.00	37,929.28	į	20839.56
MAY 4,035,571		131,156		131,156.06	(56,174.81)		122,511.50	122,511.50	74,981.25	370.07	75,351.32	(47,160.18)		27 038 04	268.90	657.46	27,964.40	- 27 27	239.83		31.04	725.00	4,347.21		17438.33
<b>APR</b> 2,704,819		87,907		87,906.62	(16,770.61)		82,112.65	82,112.65	71,136.01	330.35	71,466.36	(10,646.29)	0000	16 565 78	240.77	7,750.40	124,217.87	07 007 71	79.56		68.00	454.00	105,877.52		APR 20419.58
MAR 2,150,636		968'69		69,895.67	(10,626.20)		65,288.81	65,288.81	59,269.47	762.68	60,032.15	(5,256.66)		- 247 08	247.38	602.67	16,168.03	. 0000	186.00		250.20	500.00	(1,696.50)		MAR 15157.22
FEB 2,578,082		83.788		83,787.67	(20,501.77)		75,062.51	75.062.51	63,285.90	685.53	63,971.43	(11,091.08)		, 000	54.61	547.89	15,661.78		16,00,01		391.04	835.00	(2,231.83)		FEB 16249.53
JAN 2,587,186		84 084		84,083.55	(17,483.45)	2016	75,327.58	75.327.58	66,600.10	862.58	67,462.68	(7,864.90)		. 200	10,821.02	547.89	17,476.24		18,3/1.22		6.80	400.00	(1,301.78)	2016	JAN 25349.65
Per 100 CF BILLING MONTH 2013	Rate - as of 1/1/13 2.6250% Rate - as of 2/27/14 (March Billing 2.7370% Rate - as of 7/1/14	2.8960% Rate - as of 5/7/15	Rate - as of 11/5/16 3.4800%	Expected	Difference	Drought tracking:	Expected Metered Expected Water Sales	Expected Surcharges Total Expected Rev	Actual Metered	Actual WS	Actual Surcharges Actual Total	Difference		Exp Purch Water	Exp Power	Exp Outer vol ner Exp	Expected Total	Actual PW	Actual Power	Actual Payroll-Drought	Drought Expenses	Actual Lab Fees	Actual Lotal Difference	•	Drought Surcharges Billed

Paradise Pines

2015 50,993,059 - - - 290,200	1,331,601 - 1,621,801 1,051,946 (569,855)	1,596,800	1,596,800 1,051,946 20,280	34,957 1,107,183 (489,617)	208,832 308,119 1,735 6,350 <b>525,036</b>	174,064 233,550 1,674 -	6,081 419,049 105,987	2015
3,403,501	110,614 110,613.78 67,084.53 (43,529.25)	109,325.50	109,325.50 67,084.53 2,228.46	69,312.99 (40,012.51)	4,375.52 17,192.54 127.42 (15,870.07) <b>5,825.41</b>	27,026.94 11,743.78	(170.00) 38,615.50 (32,790.09)	DEC 18099.04
NOV 4,153,176	134,978 134,978.22 87,140.20 (47,838.02)	133,406.18	133,406.18 87,140.20 1,708.49	88,848.69 (44,557.49)	30,822.41 22,003.07 113.35 832.79 <b>53,71.61</b>	81,297.93	585.00 94,511.57 (40,739.96)	NOV 23421.65
OCT 4,400,486	143,016 143,015.80 105,307.01 (37,708.79)	141,350.14	141,350.14 105,307.01 2,158.73	107,465.74 (33,884.40)	25,793.09 - 8,426.49	18,679.83 245.97	425.00 19,362.77 14,856.81	OCT 38174.84
<b>SEP</b> 6,737,232	218,960 218,960.04 106,455.53 (112,504,51)	216,409.89	<b>216,409.89</b> 106,455.53 2,516.49	108,972.02 (107,437.87)	19,651.41 36,562.09 147.27 772.52 57.133.28	60,901.50 22,983.32 163.76	84,903.43 (27,770.15)	SEP 21890.76
<b>AUG</b> 6,775,948	220,218 220,218.31 103,988.89 (116,229.42)	217,653.51	<b>217,653.51</b> 103,988.89 4,446.31	108,435.20 (109,218.31)	- 40,183.77 136.52 547.89 40.868.17	24,398.52	25,050.00 25,050.00 15,818.17	AUG 21566.27
JUL 5,814,970	188,987 188,986.53 118,992.20 (69,994.33)	186,785.47	<b>186,785.47</b> 118,992.20 2,342.16	121,334.36 (65,451.11)	22,512.61 40,124.80 157.20 794.43 63.589.04	4,807.66 25,133.41 152.10	30,832.23 32,756.81	JUL 42424.65
JUN 5,651,452	183,672 183,672.19 90,226.14 (93,446.05)	171,566.26	<b>171,566.26</b> 90,226.14 332.40	90,558.54 (81,007.72)	31,809.14 35,456.94 134.86 739.65	26,640.59	28,540.77 39,599.82	NUC
MAY 4,035,571	131,156 131,156.06 86,839.95 (44,316.11)	122,511.50	122,511.50 86,839.95 282.61	87,122.56 (35,388.94)	- 27,038.04 268.90 657.46	24,482.73	27,653.08 27,653.08 311.32	МАУ
APR 2,704,819 78,332	78,331.56 82,108.42 3,776.86	82,112.65	82,112.65 82,108.42 677.13	10,031.80 92,817.35 10,704.70	99,660.92 16,565.78 240.77 7,750.40	18,797.45	655.00 19,611.56 104,606.31	APR
MAR 2,150,636 62,282	62,282.42 61,832.01 (450.41)	65,288.81	<b>65,288.81</b> 61,832.01 709.97	7,539.83 70,081.81 4,793.00	- 15,317.98 247.38 602.67	30.32 16,483.47 159.11	400.00 17,072.90 (904.87)	MAR
FEB 2,578,082 74,661	74,661.25 65,546.17 (9,115.08)	75,062.51	75,062.51 65,546.17 856.63	8,046.97 74,449.77 (612.74)	54.61 54.61 547.89	15,498.60	650.00 <b>16,280.20</b> (618.42)	毘
JAN 2,587,186 74,925	2015 74,924,91 76,424.86 1,499.95	2015	75,327.58 76,424.86 2,020.77	9,338.37 87,784.00 12,456.42	16,821.62 106.73 547.89	16,083.20	400.00 16,615.38 860.86	2015 JAN
BILLING MONTH 2013  Rate - as of 1/1/13 2.6250%  Rate - as of 2/27/14 (March Billing 2.7370%  Rate - as of 7/1/14 2.8960%	8.2500% Rate - as of 11/5/16 3.4800% Expected Actual Difference	Drought tracking: Expected Metered	Expected Water Sales Expected Surcharges Total Expected Rev Actual Metered Actual WS	Actual Surcharges Actual Total Difference	Exp Purch Water Exp Power Exp Other Vol Rel Exp	Expected Ford Actual Power Actual Power Actual OVRE Actual Poyroll-Drought	Drought Expenses Actual Lab Fees Actual Total Difference	Drought Surcharges Billed

Paradise Pines Per 100 CF

2,587,186   2,578,082   2,150,636   2,704,819   4,035,571   5,651,452   5,851,452   5,65			-			
2014   67,675   58,862.91   74,030.90   110,453.58   154,680.24   114,641.90   124,61.90   13,010.32   2,078.62   14,749.48)   110,453.58   155,212.25   11,2461.90   18,010.32   2,078.62   14,749.48)   110,453.58   155,212.25   11,2461.90   11,0453.58   155,212.25   11,2461.90   11,0453.58   124,613.90   124,749.48   124,613.90   124,749.48   124,749.49   124,749.48   124,749.49   124,749.48   124,749.49   124,749.4	AUG 970 6,775,948	<b>SEP</b> 6,737,232	OCT 4,400,486	NOV 4,153,176	<b>DEC</b> 3,403,501	<b>2014</b> 50,993,059
2014 67,913.63 67,913.63 67,913.63 67,913.63 67,913.63 67,913.63 67,913.63 67,913.63 67,913.63 67,913.63 67,913.63 67,913.63 110,45.9 110,453.58 112,463.90 110,453.58 112,463.90 112,461.90 113,010.32 12,013.63 12,443.48 125,212.25 113,916.65 113,916.65 113,914.58 145,522.96 146,622.96 147,494.48 113,914.58 145,522.96 146,622.96 147,494.48 110,913.914.58 110,013.914.58 110,013.914.58 110,013.914.58 110,013.914.58 110,013.914.58 110,013.914.58 110,013.914.58 110,013.914.58 110,013.914.58 110,013.914.58 110,0145.23.96 110,453.23 110,449.48 110,440.48 110,440						135,588
69,648.17 103,914.58 154,680.24 11 2014  2014  2014  2014  2014  2014  2014  2014  2014  2014  2014  2014  2014  2014  2014  2015  2014  2015  2014  2015  2014  2015  2015  2015  2016  2016  2017  2016  2017  2017  2017  2017  2017  2018  2						398,028
Columbia	402 196,231	195,110	127,438	120,276	98,565	906,023
2014 80,375.53 85,862.91 74,030.90 110,453.58 154,680.24 118 80,375.53 85,884.97 60,941.53 69,281.42 86,546.93 125,212.25 112,461.90 18,010.32 2,078.62 (4,749.48) (23,906.65) (29,467.99) ((72,467.99) (23,461.90) 18,010.32 2,078.62 (4,749.48) (23,906.65) (29,467.99) ((72,467.99) (23,461.90) 18,010.32 2,078.62 (4,749.48) (23,906.65) (29,467.99) ((72,467.99) (23,461.90) 18,010.32 2,014.94.94) (103,914.58 145,522.96 18 69,648.17 103,914.58 145,522.96 18 69,648.17 103,914.58 145,522.96 18 69,648.17 103,914.58 145,522.96 18 69,648.17 103,914.58 125,212.25 11 12,441.94.89) (10,750.69 2,742.84) (10,750.69 2,742.84) (10,750.69 2,742.84) (10,750.69 2,743.85) (10						
2014   Separate						
2014   2015   25,684.97   20,941.53   25,680.24   11,495.35   25,684.97   60,941.53   69,281.42   86,546.93   125,212.25   11,495.45   2016   2017   2014   2017   2014   2017   2014   2017   2014   2017   2014   2017   2014   2017   2014   2017						
2014  2014		195,110.24	127,438.07	120,275.98	98,565.39	1,439,639
Expected metered" is calculated by determining each month's % of total applicable GRC/advice letter.   Continue the applicable GRC/advice letter.   Contin	3.79 155,421.06 7.74) (40,810.39)	(60,667.23)	(4,897.47)	(30,762.77)	(34,792.20)	(207,861)
Expected metered" is calculated by determining each morth's % of total 2014 budgeted mit rev (based on 2013 uses), then using this allocation times the approved metered revenue in the applicable GRC/advice letter.						
Expected morth's % of total 2014 budgeted mretred' is calculated by determining each month's % of total 2014 budgeted mretred revenue in the applicable GRC/advice letter.  Expected exp calculated by a calcu		00 001 010	****	07 007 007	400 001 10	200 000
approved metered revenue in the applicable GRC/advice letter.  Expected exp calculated by allocation times the applicable GRC/advice letter.  Expected exp calculated by allocation times the applicable GRC/advice letter.  Actual expenses booked to general ledger  See Drought Expenses detail tab  Says 2.09  See Drought Expenses detail tab  Says 2.09  Says 3.682.90	16:569,712	20,403.03	1.000	200	00:030	
Expected exp calculated by determining each months % of total cation times the approved total expenses booked to general edger (16,855.51) (17,049.88) (16,066.04 26,271.35 31.95 31.05 31	•••	216,409.89	141,350.14	133,406.18	109,325.50	1,324,016
Expected exp calculated by determining each months % of total calculation that a spilicable GRC/advice letter.  Actual expenses booked to general ledger  See Drought Expenses detail tab  (5,569.04 (16,855.51) (17,049.88) (17,049.88) (16,066.04 (16,066.04 (16,271.35 (16,271.44) 17,908.92 (16,277.44) 17,908.92	3.79 155,421.06	134,443.01	3 677 69	2,522,56	1.778.22	1,004,775
Expected exp calculated by determining each months % of total calculation times the approved total expenses booked to general edger exp. Then using this in the applicable GRC/advice letter.  Actual expenses booked to general edger 110.00 267.50 223.85  See Drought Expenses detail tab 53.92 800.00 400.00 111,636.96 33,354.09 38,084.95 (54,362.09) (6,277.44) 7,908.92	7	16,422,58	14,997.80	11,008.83	7,829.03	88,655
Expected exp calculated by determining each month's % of total determining each month's % of total carbon times the approved total expenses booked to general edger and expenses booked to general edger and expenses detail tab see Drought Expenses detail tab (5.285.40) (6.277.44) (7.301.75 (6.99.69) (7.301.	-	155,690.89	141,166.09	103,044.60	73,380.44	1,120,174
Expected exp calculated by determining each month's % of total determining each month's % of total acceptance are approved total expenses booked to general expenses booked to general expenses detail tab 53.92  See Drought Expenses detail tab 53.682.09		(60,719.00)	(184.05)	(30,361.58)	(35,945.06)	(203,842)
Expected exp calculated by determining each month's % of total following this state of the factor of total expenses booked to general and factor of the						
determining each month's % of total cycle determines the approved total expenses belowed total expenses booked to general 16,285,40 32,286,59 37,461.10 36 110.00 267.50 223.85  See Drought Expenses detail tab 549,50 800.00 400.00 114,636.96 33,354.09 38,084.35 58 (54,362.09) (6,277.44) 7,908.92 4		19,651.41		30,822.41	4,375.52	121,796
2014 budgeted exp, then using this allocation times the approved total exp in the applicable GRC/advice letter. 57,274.86 27,076.65 45,993.87 63 Actual expenses booked to general 15,285.40 32,286.59 37,461.10 36 110.00 267.50 223.85 58 Drought Expenses detail tab 53,92	40	36,562.09	25,793.09	22,003.07	17,192.54	258,678
autocation times the approved total exp in the applicable GRC/davice letter.  Actual expenses booked to general 16,285.40 110,00 267.50 27,384.5 110,00 267.50 27,345.10 36,4362.09) 111,636.96 400.00 400.00 111,636.96 400.00 400.00 111,636.96 111,636.96 45,980.00 400.00 400.00 111,636.96 111,636.96 45,980.98 40,00 400.00 40	157.20 136.52		•	113.35	127.42	1,121
Actual expenses booked to general 94,538.14 - 21 ledger 16,285.40 32,286.59 37,461.10 36 110.00 267.50 223.85 See Drought Expenses detail tab 53.92 - 53.92 - 63.95.90 111,636.96 33,354.09 38,084.95 58 (54,362.09) (6,277.44) 7,908.92 4			8,426.49	832.79	(15,870.07)	4,157
Actual expenses booked to general 94,638.14 21 ledger 16,285.40 32,286.59 37,461.10 36 110.00 267.50 223.85 See Drought Expenses detail tab 58,95 800.00 400.00 111,836.96 33,344.09 38,084.95 58 (54,362.09) (6,277.44) 7,908.92 4	9.04 40,868.17	57,133.28	34,219.58	53,771.61	5,825.41	385,752
16,285,40 32,286.59 37,461.10 36   110.00 267.50 223.85   259.25		20,592.44	28,319.61	7,427.62	8,590.41	198,745
See Drought Expenses detail tab 53.92	0.85 30,784.57	29,137.98	24,429.76	15,549.68	14,007.07	236,503
See Drought Expenses detail tab 53.92	118.26 279.57	95.70	269.09	129.54	•	1,494
See Drought Expenses detail tab 53.92						. :
549.50 800.00 400.00 111,636.96 33,354.09 38,084.95 58 (54,362.09) (6,277.44) 7,908.92 4						794
111,636.96 33,354.09 38,084.95 5 (5,277.44) 7,908.92 (54,362.09) (6,277.44) 7,908.92			945.00	1,245.00	(1,949.50)	4,395
(54,362.09) (6,277.44) 7,908.92	7	w	53,963.46	24,351.84	20,647.98	441,400
	5.83 (8,523.99)	5,848.10	(19,743.88)	29,419.77	(14,822.57)	(55,647)
2014	917	9	130	AON.	OH.	2014

Drought Surcharges Billed

# Exhibit D

Del Oro Water Company Magalia/Paradise Pines Advice Letter No. 502

**Notice to Customers** 

### DEL ORO WATER COMPANY MAGALIA DISTRICT CUSTOMERS

(Account Numbers Beginning with "004") CPUC ADVICE LETTER NO. 502

Del Oro Water Company (DOWC) on behalf of its Magalia District (DOWCMD) hereby notifies the public that it has requested authority from the California Public Utilities Commission to impose a one-time surcharge of \$4,105.00 or 1.94% collected over approximately a three (3) month period. The increase is the result of an audit of the DOWC Statewide Lost Revenue Recovery Memorandum Account (SLRRMA) from April 1, 2014 thru December 31, 2017. This account tracks the lost revenues as well as cost savings associated with lower sales (lower spending on purchased water, purchased power, and pump taxes in particular) as well as increased operational costs.

To recover the assessed expenses, DOWCMD has requested a one-time surcharge of \$15.09 per customer billed at \$5.03 per month over an approximate three (3) month period of time effective with approval of Advice Letter No. 502. Customers will see this, or a Commission approved charge, on a monthly bill soon after Commission approval has been obtained.

You may contact the Commission regarding this notice in one of two ways:

### File a PROTEST:

A protest is a document stating that you object to the utility receiving all or some part of its request. If you wish to file a protest, you must state the facts constituting the grounds for the protest, how the advice letter affects you, and the reasons why you believe the whole advice letter, or part of it, is not justified.

If the protest requests an evidentiary hearing (an evidentiary hearing is a legal proceeding held before an administrative law judge at the Commission to obtain evidence), your protest must state the facts you would present at the evidentiary hearing to support your request for a complete or a partial denial of the advice letter. The filing of a protest does not ensure that an evidentiary hearing will be held. The decision whether or not to hold an evidentiary hearing will be based on the content of the protest.

#### File a RESPONSE:

Water Division

505 Van Ness Avenue

Fax: 415-703-2481

San Francisco, CA 94102

A response is a document that does not object to the request sought in the application, but nevertheless, presents information you believe would be useful to the Commission in acting on the application.

Whether you wish to file a PROTEST or send a RESPONSE you must:

- Send a copy of your document to the utility
- Mail both one copy to the utility and one copy to the Commission within twenty (20) days of the date you received this notice.

The utility must respond to your protest or response within five (5) days. All protests or responses to this filing should be sent to:

and

California Public Utilities Commission

Del Oro Water Company

**Director of Community Relations** 

Post Office Drawer 5172

Chico, CA 95927

Fax: 530-894-5405

E-Mail: water division@cpuc.ca.gov

E-Mail: communityrelations@delorowater.com

The Commission staff will make an investigation of the utility's request. Following the investigation, the Commission may grant the utility's request in whole or in part, or may deny it. It may also order the utility to charge rates different from those shown in this notice.

Section 454 of the California Public Utilities Code provides that no public utility shall raise any rate or so alter any classification, contract, or rule as a result of any rate increase except on a showing before the Commission and a finding of the Commission that such increase is justified. Customers may wish to call to the Commission's attention any problem covering water service, billing procedure, or other factor pertaining to a reasonable charge for the service. Customers, who would like to provide any other information or comments regarding this requested increase, should write to the Commission at the above listed address.

Comments should mention that they pertain to Del Oro Water Company, Magalia SLRRMA 2018 Memorandum Account Surcharge and must be sent no later than twenty (20) days after the date of publication and receipt of this notice.

If you have not received a reply to your protest from the utility within 10 business days, contact their Director of Community Relations at 530-717-2504.

A copy of Del Oro Water Company's filing may be inspected in its business office: 426 Broadway, Suite 301, Chico, California 95928. Further information may be obtained from the utility at its business office or from the Commission at the above address.

Date Mailed: April 25, 2018

### DEL ORO WATER COMPANY PARADISE PINES DISTRICT CUSTOMERS

(Account Numbers Beginning with "002") CPUC ADVICE LETTER NO. 502

Del Oro Water Company (DOWC) on behalf of its Paradise Pines District (DOWCPP) hereby notifies the public that it has requested authority from the California Public Utilities Commission to impose a one-time surcharge of \$191,025 or 7.149% collected over approximately a three (3) month period. The increase is the result of an audit of the DOWC Statewide Lost Revenue Recovery Memorandum Account (SLRRMA) from April 1, 2014 thru December 31, 2017. This account tracks the lost revenues as well as cost savings associated with lower sales (lower spending on purchased water, purchased power, and pump taxes in particular) as well as increased operational costs.

To recover the assessed expenses, DOWCPP has requested a one-time surcharge of \$40.67 per customer billed at \$4.07 per month over an approximate ten (10) month period of time effective with approval of Advice Letter No. 502. Customers will see this, or a Commission approved charge, on a monthly bill soon after Commission approval has been obtained.

You may contact the Commission regarding this notice in one of two ways:

#### File a PROTEST:

A protest is a document stating that you object to the utility receiving all or some part of its request. If you wish to file a protest, you must state the facts constituting the grounds for the protest, how the advice letter affects you, and the reasons why you believe the whole advice letter, or part of it, is not justified.

If the protest requests an evidentiary hearing (an evidentiary hearing is a legal proceeding held before an administrative law judge at the Commission to obtain evidence), your protest must state the facts you would present at the evidentiary hearing to support your request for a complete or a partial denial of the advice letter. The filing of a protest does not ensure that an evidentiary hearing will be held. The decision whether or not to hold an evidentiary hearing will be based on the content of the protest.

#### File a RESPONSE:

A response is a document that does not object to the request sought in the application, but nevertheless, presents information you believe would be useful to the Commission in acting on the application.

Whether you wish to file a PROTEST or send a RESPONSE you must:

- Send a copy of your document to the utility
- Mail both one copy to the utility and one copy to the Commission within twenty (20) days of the date you received this notice.

The utility must respond to your protest or response within five (5) days. All protests or responses to this filing should be sent to:

California Public Utilities Commission

and

Del Oro Water Company

Water Division 505 Van Ness Avenue **Director of Community Relations** 

San Francisco, CA 94102

Post Office Drawer 5172 Chico, CA 95927

Fax: 415-703-2481

Fax: 530-894-5405

E-Mail: water division@cpuc.ca.gov

E-Mail: communityrelations@delorowater.com

The Commission staff will make an investigation of the utility's request. Following the investigation, the Commission may grant the utility's request in whole or in part, or may deny it. It may also order the utility to charge rates different from those shown in this notice.

Section 454 of the California Public Utilities Code provides that no public utility shall raise any rate or so alter any classification, contract, or rule as a result of any rate increase except on a showing before the Commission and a finding of the Commission that such increase is justified. Customers may wish to call to the Commission's attention any problem covering water service, billing procedure, or other factor pertaining to a reasonable charge for the service. Customers, who would like to provide any other information or comments regarding this requested increase, should write to the Commission at the above listed address.

Comments should mention that they pertain to Del Oro Water Company, Paradise Pines SLRRMA 2018 Memorandum Account Surcharge and must be sent no later than twenty (20) days after the date of publication and receipt of this notice. If you have not received a reply to your protest from the utility within 10 business days, contact their Director of Community Relations at 530-717-2502.

A copy of Del Oro Water Company's filing may be inspected in its business office: 426 Broadway, Suite 301, Chico, California 95928. Further information may be obtained from the utility at its business office or from the Commission at the above address.

Date Mailed: May 9, 2018

### DEL ORO WATER COMPANY PARADISE PINES DISTRICT CUSTOMERS

(Account Numbers Beginning with "002") CPUC ADVICE LETTER NO. 502

Del Oro Water Company (DOWC) on behalf of its Paradise Pines District (DOWCPP) hereby notifies the public that it has requested authority from the California Public Utilities Commission to impose a one-time surcharge of \$191,025 or 7.149% collected over approximately a three (3) month period. The increase is the result of an audit of the DOWC Statewide Lost Revenue Recovery Memorandum Account (SLRRMA) from April 1, 2014 thru December 31, 2017. This account tracks the lost revenues as well as cost savings associated with lower sales (lower spending on purchased water, purchased power, and pump taxes in particular) as well as increased operational costs.

To recover the assessed expenses, DOWCPP has requested a one-time surcharge of \$40.67 per customer billed at \$4.07 per month over an approximate ten (10) month period of time effective with approval of Advice Letter No. 502. Customers will see this, or a Commission approved charge, on a monthly bill soon after Commission approval has been obtained.

You may contact the Commission regarding this notice in one of two ways:

### File a PROTEST:

A protest is a document stating that you object to the utility receiving all or some part of its request. If you wish to file a protest, you must state the facts constituting the grounds for the protest, how the advice letter affects you, and the reasons why you believe the whole advice letter, or part of it, is not justified.

If the protest requests an evidentiary hearing (an evidentiary hearing is a legal proceeding held before an administrative law judge at the Commission to obtain evidence), your protest must state the facts you would present at the evidentiary hearing to support your request for a complete or a partial denial of the advice letter. The filing of a protest does not ensure that an evidentiary hearing will be held. The decision whether or not to hold an evidentiary hearing will be based on the content of the protest.

#### File a RESPONSE:

A response is a document that does not object to the request sought in the application, but nevertheless, presents information you believe would be useful to the Commission in acting on the application.

Whether you wish to file a PROTEST or send a RESPONSE you must:

- Send a copy of your document to the utility
- Mail both one copy to the utility and one copy to the Commission within twenty (20) days of the date you received this notice.

The utility must respond to your protest or response within five (5) days. All protests or responses to this filing should be sent to:

and

California Public Utilities Commission

Water Division

505 Van Ness Avenue

San Francisco, CA 94102

Fax: 415-703-2481

E-Mail: water division@cpuc.ca.gov

Del Oro Water Company

**Director of Community Relations** 

Post Office Drawer 5172

Chico, CA 95927

Fax: 530-894-5405

E-Mail: communityrelations@delorowater.com

The Commission staff will make an investigation of the utility's request. Following the investigation, the Commission may grant the utility's request in whole or in part, or may deny it. It may also order the utility to charge rates different from those shown in this notice.

Section 454 of the California Public Utilities Code provides that no public utility shall raise any rate or so alter any classification, contract, or rule as a result of any rate increase except on a showing before the Commission and a finding of the Commission that such increase is justified. Customers may wish to call to the Commission's attention any problem covering water service, billing procedure, or other factor pertaining to a reasonable charge for the service. Customers, who would like to provide any other information or comments regarding this requested increase, should write to the Commission at the above listed address.

Comments should mention that they pertain to Del Oro Water Company, Paradise Pines SLRRMA 2018 Memorandum Account Surcharge and must be sent no later than twenty (20) days after the date of publication and receipt of this notice. If you have not received a reply to your protest from the utility within 10 business days, contact their Director of Community Relations at 530-717-2502.

A copy of Del Oro Water Company's filing may be inspected in its business office: 426 Broadway, Suite 301, Chico, California 95928. Further information may be obtained from the utility at its business office or from the Commission at the above address.

Date Mailed: May 16, 2018

### DEL ORO WATER COMPANY PARADISE PINES DISTRICT CUSTOMERS

(Account Numbers Beginning with "002") CPUC ADVICE LETTER NO. 502

Del Oro Water Company (DOWC) on behalf of its Paradise Pines District (DOWCPP) hereby notifies the public that it has requested authority from the California Public Utilities Commission to impose a one-time surcharge of \$191,025 or 7.149% collected over approximately a three (3) month period. The increase is the result of an audit of the DOWC Statewide Lost Revenue Recovery Memorandum Account (SLRRMA) from April 1, 2014 thru December 31, 2017. This account tracks the lost revenues as well as cost savings associated with lower sales (lower spending on purchased water, purchased power, and pump taxes in particular) as well as increased operational costs.

To recover the assessed expenses, **DOWCPP** has requested a one-time surcharge of \$40.67 per customer billed at \$4.07 per month over an approximate ten (10) month period of time effective with approval of Advice Letter No. 502. Customers will see this, or a Commission approved charge, on a monthly bill soon after Commission approval has been obtained.

You may contact the Commission regarding this notice in one of two ways:

#### File a PROTEST:

A protest is a document stating that you object to the utility receiving all or some part of its request. If you wish to file a protest, you must state the facts constituting the grounds for the protest, how the advice letter affects you, and the reasons why you believe the whole advice letter, or part of it, is not justified.

If the protest requests an evidentiary hearing (an evidentiary hearing is a legal proceeding held before an administrative law judge at the Commission to obtain evidence), your protest must state the facts you would present at the evidentiary hearing to support your request for a complete or a partial denial of the advice letter. The filing of a protest does not ensure that an evidentiary hearing will be held. The decision whether or not to hold an evidentiary hearing will be based on the content of the protest.

#### File a RESPONSE:

A response is a document that does not object to the request sought in the application, but nevertheless, presents information you believe would be useful to the Commission in acting on the application.

Whether you wish to file a PROTEST or send a RESPONSE you must:

- Send a copy of your document to the utility
- Mail both one copy to the utility and one copy to the Commission within twenty (20) days of the date you received this notice.

The utility must respond to your protest or response within five (5) days. All protests or responses to this filing should be sent to:

and

California Public Utilities Commission

Water Division 505 Van Ness Avenue

San Francisco, CA 94102

Fax: 415-703-2481

E-Mail: water\_division@cpuc.ca.gov

Del Oro Water Company

**Director of Community Relations** 

Post Office Drawer 5172 Chico, CA 95927

Fax: 530-894-5405

E-Mail: communityrelations@delorowater.com

The Commission staff will make an investigation of the utility's request. Following the investigation, the Commission may grant the utility's request in whole or in part, or may deny it. It may also order the utility to charge rates different from those shown in this notice.

Section 454 of the California Public Utilities Code provides that no public utility shall raise any rate or so alter any classification, contract, or rule as a result of any rate increase except on a showing before the Commission and a finding of the Commission that such increase is justified. Customers may wish to call to the Commission's attention any problem covering water service, billing procedure, or other factor pertaining to a reasonable charge for the service. Customers, who would like to provide any other information or comments regarding this requested increase, should write to the Commission at the above listed address.

Comments should mention that they pertain to **Del Oro Water Company, Paradise Pines SLRRMA 2018 Memorandum Account Surcharge** and must be sent no later than twenty (20) days after the date of publication and receipt of this notice. If you have not received a reply to your protest from the utility within 10 business days, contact their Director of Community Relations at 530-717-2502.

A copy of Del Oro Water Company's filing may be inspected in its business office: 426 Broadway, Suite 301, Chico, California 95928. Further information may be obtained from the utility at its business office or from the Commission at the above address.

allwaterco/CP/publicnoticeAL502 Date Mailed: May 23, 2018